

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Sandoil	X

Aug. 26 1955

(Date)

Loco Hills N.M.

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Franklin Aston & Fair

A.J. Smith (Company or Operator) **State 14**
(Smith Drilling Co.) (Lease)

(Contractor) Well No. **1-A** in the **N.W.** $\frac{1}{4}$ **N.W.** $\frac{1}{4}$ of Sec. **14**
18 S 28 E **Artesia** **Eddy** County.
T., R., NMPM., Pool,

The Dates of this work were as follows: **Aug. 18 To Aug. 22 1955.**

Notice of intention to do the work (was) (was not) submitted on Form C-102 on _____, 19____,
and approval of the proposed plan (was) (was not) obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On Aug. 18 1955 ran 2500' of 5 $\frac{1}{2}$ " O.D. 15.5 # new seamless casing and cemented with 100 sacks mud and 100 sacks cement. After cement set 72 hrs. drilled cement plug and cleaned hole to bottom at 2541'. we then shut down for 10 hrs. then bailed hole and had 20 gal. clean oil and no water. On Aug. 22 1955 we treated the well with 10,000 gal. oil and 15,000# sand. The breakdown pressure was 2200# and the treating pressure 1800#. We then ran the 2" tubing and swabbed the well in. After the lead oil was returned the well was shut in for 16 hrs. the pressure on the casing was 475# after the 16 hrs. shut in period. We then opened the tubing and the well flowed 45 bbls. clean oil and no water in 3 hrs.

Witnessed by **A.J. Smith** (Name) **Smith Drilling Co.** (Company) **Owner** (Title)

Approved: **OIL CONSERVATION COMMISSION**

(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name **O. R. Rogers**

Position **Gen. Sup't.**

Representing **Franklin Aston & Fair**

Address **Box 218 Loco Hills N.M.**