



## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

(Company or Operator) \_\_\_\_\_ (Lease) \_\_\_\_\_  
Well No. \_\_\_\_\_, in \_\_\_\_\_ 1/4 of \_\_\_\_\_ 1/4, of Sec. \_\_\_\_\_, T. \_\_\_\_\_, R. \_\_\_\_\_, NMPM.  
Pool, \_\_\_\_\_ County.  
Well is \_\_\_\_\_ feet from \_\_\_\_\_ line and \_\_\_\_\_ feet from \_\_\_\_\_ line  
of Section \_\_\_\_\_ If State Land the Oil and Gas Lease No. is \_\_\_\_\_  
Drilling Commenced \_\_\_\_\_, 19\_\_\_\_ Drilling was Completed \_\_\_\_\_, 19\_\_\_\_  
Name of Drilling Contractor \_\_\_\_\_  
Address \_\_\_\_\_  
Elevation above sea level at Top of Tubing Head \_\_\_\_\_ The information given is to be kept confidential until  
\_\_\_\_\_, 19\_\_\_\_

## OIL SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation \_\_\_\_\_  
Depth Cleaned Out \_\_\_\_\_

# WORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.  
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

## PRODUCTION

Put to Producing Aug. 25....., 1955.....100

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was oil;.....% was emulsion;.....% water; and.....% was sediment. A.P.I. Gravity.....35

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy.....315	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....485	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....649	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....2539	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	10	10	alliehe				
10	240	130	red rock & red bed				
240	245	5	gravel				
245	308	63	lime sandy				
308	315	7	red shale				
315	225	10	anhy.				
325	463	138	red bed				
463	485	22	anhy				
485	649	164	salt				
649	1780	1131	anhy				
1780	1810	30	red sand				
1810	1928	118	anhy				
1928	1960	32	lime				
1960	2100	140	anhy				
2100	2507	407	lime				
2507	2512	5	oil sand ( 1 gal. hr. )				
2512	2517	5	pink lime				
2517	2524	7	oil sand ( 1 2 " " )				
2524	2528	4	red lime				
2528	2539	11	oil sand ( 1 2 " " )				
2539	2541	2	Gray lime ( San Anders )				
	2541	T.D.					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....Franklin Aston & Fair.....Address.....Box 218 Loco Hills N.M.  
Name.....O.C. Roger.....Position or Title.....Gen. Supt.  
Aug. 26 1955.....(Date)