	100 UV COPIES RECUI. U	2	_]				
	DISTRIBUTION		NEW MEYICO OU	CONSERVATION COMM			
	SANTA FE	ANTA FE PEO			, at ON	Form C -104	
	FILE	10		T FOR ALLOWABLE		Supersedes 0! Effective 1-1-6	d C-104 and C-1.
	U.S.G.S.		AUTHORIZATION TO TI	ECEL	V E M		
	TRANSPORTER OIL					•	· · · · []
	OPERATOR 3					177 18 1971	
	Operator						
	ARWOOD, LTD.	V		- And the state of			i lüg
	Reason(s) for filing (Check pr	, Dali	as, Texas 75220				
	New Well	oper oox	•	Other (Please e	xplain)		
	Recompletion		Change in Transporter of: Oil Dry (
	Character of the Control of the Cont						
	If change of ownership give name stallworth Oll & Gas, 407 West Missouri Avenue, Midland, Texas 79701						
				07 West Missouri A	venue, Midla	nd, Texas	79701
ш.	DESCRIPTION OF WELI Lease Name	LAND	Well No. Pool Name, Including	Formation K	ind of Lease		Lease No.
	State A		3 Artesia Que	en Gravbura s	tate, Federal or Fee	State	
	Location Unit Letter D ;	990	Feet From The North L	San Andres			8-6474
					Feet From The	West	
	Line of Section	1 00	vnship Range	28E , NMPM,	Eddy		County
II.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)						
	Injection Well Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)						
	If well produces oil or liquids,		Unit Sec. Twp. P.ge.	Is gas actually connected?	When		
[give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number:						
	COMPLETION DATA		Oil Well Gas Well				
	Designate Type of Cor	mpletio		New Well Workover	Deepen Plug B	ack Same Res'	v. Diff. Restv.
	Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.	D.	
ļ	Elevations (DF, RKB, RT, GR,	, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing	Depth	
Ī	Perforations			Depth		Casing Shoe	
			TUBING, CASING, AN	D CEMENTING RECORD			
-	HOLESIZE		CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
-							
-							
	TEST DATA AND REQUE	EST FO	R ALLOWABLE (Test must be a able for this de	Ifter recovery of total volume epth or be for full 24 hours)	of load oil and must	be equal to or ex	ceed top allow-
-	Date First New Oil Run To Tar	nks	Date of Test	Producing Method (Flow, pr	imp, gas lift, etc.)		
	Length of Test		Tubing Pressure	Casing Pressure	Choke !	51 2 •	
	Actual Prod. During Test		Oil-Bbls.	Water - Bbls.	Gas - Ma	OF .	
GAS WELL							
_	Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity	of Condensate	
-	Testing Method (pitot, back pr.	,	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke S	ize	
I. C	ERTIFICATE OF COMPLIANCE			OII CON	SERVATION C	MOISSIMMO	
I	hereby certify that the rules and regulations of the Oil Conservation			APPROVED MAR 4 1971			
С	ommission have been comp	lied wi	th and that the information given best of my knowledge and belief.	BY W.a.	Gress		

ARWGOD, LTD.

(Signature)

(Title)

(Date)

Gen. Partner

Fragier amord

Frazier Arwood

Feb. 1, 1971

OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

TITLE .

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply