

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	
				Hydrafraze	<input checked="" type="checkbox"/>

Feb'y. 1st. 1953 Loco Hills N.M.  
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Franklin Aston &amp; Fair

State 14

(Company or Operator)

(Lease)

A.J. Smith.

Well No. 5 in the N.W. 1/4 N.E. 1/4 of Sec. 14

(Contractor)

T. 18S. R. 28 E. Artesia Pool, Eddy County.

The Dates of this work were as follows: 1-19-53 to 1-31-53.

Notice of intention to do the work (was) (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_, (Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On Jan. 19 1953 we ran 2424' of 7" O.D. 20# casing and cemented with 150 sacks cement & 50 sacks mud. The mud circulated to the pit before the cement plug reached bottom. After the cement set 72 hrs. we drilled the plug and took a 4 hr. bailing test. The hole was completely dry so we drilled on to 2588' or 8' in the San Andres lime. We then plugged back with gravel to 2553' and with CalSeal to 2544' the present total depth. After the cal-Seal had set we set a Halliburton D.C. Packer at 2520' and treated the pay section from 2531' to 2537' with 1500 gal. Hydrafraze. After the well had returned the 117 bbls. of lead oil it was shut in for 24 hrs. then opened up for 16 hrs. and it made 65 bbls. of clean oil and no water. The well was the shut in for another 24 hrs. and a bottom hole pressure test was taken showing 802#

Witnessed by A.J. Smith Smith Drilling Co. Owner.  
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: O.C. Rogers

Position: Gen'l. Sup't.

Representing: Franklin Aston & Fair

Address: Box 218 Loco Hills N.M.

(Title)

(Date)

OBSERVATION COMMISSION	
DISTRICT OFFICE	
RECEIVED	
DISTRIBUTION	
State Police	2
State Land Office	1
U. S. S.	
Inspector	
Sup.	1