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INSTRUCTIONS
DATE
FILE
S.O.S.
LAND OFFICE
OPERATOR

ILLEGIBLE

COMMISSION RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

DEC 6 1982

O.C.D.

ARTESIA OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-1287-3

SUNDRY NOTICES AND REPORTS ON WELLS <small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.</small>	
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name
2. Name of Operator BOYD OPERATING COMPANY	8. Name of Lease Name State C
3. Address of Operator P. O. Box 1756, Roswell, New Mexico 88201	9. Well No. #5
4. Location of Well N 330 E 2310 14 18S 28E LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat Art.Qn, Gbg. SA
11. Elevation (Show whether DF, RT, GR, etc.) 3600'	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/19/82 Rig up on well tried to unseat packer tubing, pulled into at 2081'. Rig up reverse rig, ran 6 1/4 bit to clean casing, ran one joint wash pipe to wash over fish.

10/20/82 Pickup RTTS, go in hole to 2030'. Set packer press to 2000 PSI could not pump into formation, release packer come up hole to 500'. Set packer pressure to 1000 PSI no leaks. Release packer, set packer at 310' found hole between 310 and 327 feet.

10/21/82 Ran tubing up to 2070' spotted 100 ft. plug, pull tubing to 665 spot 100ft plug pulled tubing to 456'. Pump 100' plug. Pull tubing out of hole, tie onto bradon head, circulate cement out through 7 inch pipe, 10 sacks cement. Job complete.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>J. M. Boyd</i>	TITLE Operator	DATE 12/3/82
APPROVED BY <i>Randy Brooks</i>	TITLE Geologist	DATE 3/9/84