			-			tat It
	DISTRIBUTION		CONSERVATION C MIS	SION	Form C+104 Supersedes O Effective 1-1-	ld C-106 and C
	.S.G.S.	AUTHORIZATION TO T	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			CO •
	TRANSPORTER OIL /					
	OPERATOR /				BIV	ED
1.	PRORATION OFFICE		·	ΜΑγ	3 1 197	1
	ARWOOD, LTD	·			C. r.	
	P. O. Box 64548	Dallas, Texas	75206	ARTES	A. OFFICE	-
	Reason(s) for filing (Check proper be		Other (Please es	plain)		
	New Well Recompletion	Change in Transporter of: Oil X Dev (Change	from Te	yas ne	w may
	Change in Ownership			6		
	If change of ownership give name					
	and address of previous owner					
II.	DESCRIPTION OF WELL AND LEASE					
	State C	Well No. Pool Name, Including Artesia Q-		nd of Lease Ite, Federal or Fee	State	E-1287
	Location Unit Letter A ; 3	30 Feet From The North	990	**************************************	East	"J_ <u></u> _
	- 1.	190	28E NIMEN	Feet From The		,
			, INMPM,	Eddy		County
III.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Of	TER OF OIL AND NATURAL G	AS			
	Navajo Crude Oil	Purchasing Co.	Address (Give address to w Box 175 A	hich approved copy of rtesia, N.	this form is t M.	o be sent)
	Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to w			o be sent)
	None	Unit Sec. Twp. Rge.	Is gas actually connected?	84M		
	if well produces oil or liquids, office and the sector of the sector of tanks. A 14 185 28E No					
IV.	If this production is commingled window COMPLETION DATA	ith that from any other lease or pool,	give commingling order nu	mber: CTB &	19	
	Designate Type of Completi	Oil Well Gas Well	New Well Workover	eepen Plug Back	Same Res	v. Diff. Res'v
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		 	
				P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay	Tubing De	Tubing Depth	
ſ	Perforations		<u></u>	Depth Cas	ing Shoe	<u></u>
t	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		ACKS CEM	ENT
ł						
L س						
	TEST DATA AND REQUEST FO	UK ALLOWABLE (Test must be a able for this de	fter recovery of total volume of pth or be for full 24 houre)	load oil and must be	equal to or ex	ceed top allow
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pur	np, gas lift, etc.)		
┢	Length of Test	Tubing Pressure	Casing Pressure	Choke Size)	
-	Actual Prod. During Test	Oil-Bbis.	Water-Bble.			
				Gas - MCF		
	GAS WELL					
_	Actual Prod. Test-MCF/D	Length of Test	Bbla. Condenagte/MMCF	Gravity of	Condensate	
-	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)				\
		Tubing Freeseure (BAUE-18)	Casing Pressure (Shut-in)	Choke Size		
1. C	CERTIFICATE OF COMPLIANC)E	OIL CON	SERVATION CO	MISSION	
T	hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED MAY 3 1 1974			
C	ommission have been complied w bove is true and complete to the	BY				
	•					
	1011					
	BD16					
	Secont (Signal	well, this form must be a tests taken on the well	ccompanied by a ta	bulation of t	he deviation	
	May 30 102/1	All sections of this form must be filled out completely for allow- able on new and recompleted wells.				
May 30, 1974			Fill out only Sections I. II. III, and VI for changes of owner.			
			well name or number, or transporten or other such change of condition. Reparete Forme C-104 must be filed for each set in multiplic			