G.S.	•	UEST FOR ALLOWABLE AND O TRANSPORT OIL AND NATURAL GAS		rm C-104 persedes Old C-104 and lective 1-1-65
INANSPORTER GAS OPERATOR / I. PRORATION OFFICE Operator			RECEIV	
	ls Corporation		JAN 2 2 19	75
Box 2164, Rost Reason(s) for filing (Check proper	vell, New Mexio 882	01	D. C. C.	36
New Well	Change in Transporter of:	Other (Please ex		
Change in Ownership X	Crisinghand C.	Dry Gas		
If change of ownership give name and address of previous owner	Arwood Ltd. Bo	x 64548, Dallas, 1		
II. DESCRIPTION OF WELL AN	DLEASE		'exas 75206	
State C	Well No. Pool Name, Includ 7 Artesia (d of Lease	Lease No.
	0.0.0		e, Federal or Fee St	<u>ate E-1287</u>
Line of Section 7 h			et From The <u>E</u>	: : : · · ·
III. DESIGNATION OF TRANSPOL		NMPM,	Eddy	County
	or Condensate	Address (Give address to whi	ch approved copy of this	(and 1)
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Box 175 Artes Address (Give address to whi	ia, New Mexi	<u>Co. 88210</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.			form is to be sent)
	BH_14 185 2	0 -	When	
If this production is commingled w IV. COMPLETION DATA			er: CTB 89	
Designate Type of Completi Date Spudded	on - (X)	Naw Well Workover Dea	pen Plug Back S	ame Res'v. Diff. Res'v.
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	1
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	J	1	Depth Casing S	
TUBING, CASING, A		ND CEMENTING RECORD		nce
HOLESIZE	OLE SIZE CASING & TUBING SIZE DEPTH SET		SACKS CEMENT	
V TEST DATA AND DECUT				
V. TEST DATA AND REQUEST FO OIL WELL Date First New Oil Run To Tanks	able for this a	efter resourry of total volume of loc with or he for full 24 hours)	id oil and must be equal	to or exceed top allow-
	Date of Test	Press ing Method (Flow, pump,	gas lift, etc.)	
Length of Test	Tubing Pressure	Cosing Presaure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bola,	Gas-MCF	
GAS WELL				
Actual Devil m	Length of Test	Bbls. Condensate/MMCF		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-15)	1	Gravity of Conder	isate
I. CERTIFICATE OF COMPLIANCE	•	Casiny Pressure (Shut-in)	Choke Size	
		OIL CONSER	XATION COMMIS	510N
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION JAN 30 1975		
		BY_ M. C. Spessets		
1 como		TITLE SUPERVISOR, DISTRICT I		
(Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulating drilled or despend		
1. M. Boyd, Agent		tests taken on the well in accordance with RULE 111.		
December 31, 1974		All sections of this form must be filled out completely for allow- uble on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such abards		
(Date)		Well name or number, or transp	II, III, and VI for c orter, or other such cho	hanges of owner, ange of condition.