

NO. OF COPIES RECEIVED		NEW MEXICO OIL CONSERVATION COMMISSION		ON		Form C-104	
DISTRIBUTION		REQUEST FOR ALLOWABLE				Superseded: Old C-104 and C-110	
SANTA FE		AND				Effective 1-1-65	
FILE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
U.S.G.S.		RECEIVED					
LAND OFFICE		AUG 2 1976					
TRANSPORTER		OIL					
GAS							
OPERATOR							
PRORATION OFFICE							
Operator		BOYD OPERATING COMPANY				O.C.C.	
Address		Petroleum Building, Tower Suite, Roswell, New Mexico 88201				ARTESIA, OFFICE	
Reason(s) for filing (Check proper box)		Other (Please explain)				Change Of Operator Only.	
New Well ☐		Change in Transporter of:				Effective 8/1/76.	
Recompletion ☐		Oil ☐					
Change in Ownership ☐		Casinghead Gas ☐				Dry Gas ☐	
						Condensate ☐	
If change of ownership give name and address of previous owner		Murphy Minerals Corporation, P O. Box 2164, Roswell, NM					
DESCRIPTION OF WELL AND LEASE							
Lease Name		Well No.		Pool Name, Including Formation		Kind of Lease	
State C		7		Artesia Queen Gbg SA		State, Federal or Fee State	
Location		1980		1980		Lease No.	
Unit Letter		Feet From The		Line and		E	
14		18S		28E		Eddy	
Line of Section		Township		Range		County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
Name of Authorized Transporter of Oil ☒ or Condensate ☐				Address (Give address to which approved copy of this form is to be sent)			
Navajo Crude Oil Purchasing				Bos 175, Artesia, New Mexico 88210			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐				Address (Give address to which approved copy of this form is to be sent)			
None							
If well produces oil or liquids, give location of tanks.		Unit		Sec.		Twp.	
		A		14		18S	
						28E	
						Is gas actually connected?	
						When	
If this production is commingled with that from any other lease or pool, give commingling order number: CTB 89							
COMPLETION DATA							
Designate Type of Completion - (X)		Oil Well		Gas Well		New Well	
						Workover	
						Deepen	
						Plug Back	
						Same Restr.	
						Diff. Restr.	
Date Spudded		Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	
Elevations (DF, RLB, RT, CR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
Perforations						Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
Length of Test		Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.		Gas-MCF	
GAS WELL							
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pilot, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	
I. CERTIFICATE OF COMPLIANCE							
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION COMMISSION			
(ORIG. SCD.) TOM BOYD				APPROVED AUG 5 1976			
T. M. Boyd (Signature)				BY W.A. Gressett			
President (Title)				TITLE SUPERVISOR, DISTRICT II			
7/28/76 (Date)				This form is to be filed in compliance with RULE 1103.			
				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 101.			
				All sections of this form must be filled out completely for allowable on new and recompleted wells.			
				Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
				Separate Forms C-104 must be filed for each pool in multiply			