Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department RECHVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe New Mexico, 87504-2088

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DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	3:	anta re, New Mi	exico 8750	4-2088	AUL	124 3	, u		
I.		OR ALLOWAE				. <i>-</i>			
Operator /	AND NA	TURAL GA			C. D.				
Morexco, Inc.				····	ART	ESIA, OF			
Post Office Box	481, Artes	ia. New Me	xico 88	3211-048	31				
Reason(s) for Filing (Check proper box)	<u> </u>			r (Please explai					
New Well	Change i	n Transporter of:		ange of					
Recompletion \sqcup	Oil _	Dry Gas	Efi	fective	August	1, 1	990		
Change in Operator X If change of operator give name Murp	Casinghead Gas [tion I	2 0 Dr	awer .	6/8	Pocuell	NIM	
and address of previous operator II. DESCRIPTION OF WELL.		ng corpora		. O. DI	. uwer 2	.040,	ROSWEIL	INFI	
Lease Name	Well No. Pool Name, Including Formation				Kind o	Kind of Lease Lease No.			
State C	7 Artesia-Q-GR-SA				State,	State, Federal or State E-12873			
Location Unit LetterG	. 1980	Feet From The	N Lin	and19	98 0 Fe	et From The	Е	Line	
Section 14 Township	18S	Range 2	8E , N	мрм,			Eddy	County	
III. DESIGNATION OF TRAN	ያ ያ ለውፕፑው ሰፍ ሰ	NI AND NATU	DAI CAC						
Name of Authorized Transporter of Oil	K or Conde			e address so wh	ich approved	copy of this	form is to be sen	4)	
Navajo Refining Company						Artesia, NM 88210			
Name of Authorized Transporter of Casing	head Gas	or Dry Gas	Address (Giv	e address 10 wh	ich approved	copy of this	form is to be sen	1)	
If well produces oil or liquids, give location of tanks.					When	When 7			
If this production is commingled with that from any other lease or pool, give commingli				NO Ing order number:			CTB 89		
IV. COMPLETION DATA						<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>			
Designate Type of Completion	Oil We	ll Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	[i		P.B.T.D.	1		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Top Oil/Gas Pay			Tubing Depth				
Perforations			l						
r circuations						Depth Casi	ing Shoe		
	TUBINO	, CASING AND	CEMENTI	NG RECORI	D	<u> </u>			
HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
	<u> </u>					<u> </u>			
	-					-			
V. TEST DATA AND REQUES								J	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	e of load oil and must		exceed top allo thod (Flow, pu			for full 24 hour.	s.)	
Date in a row on road to rails	Date of Test		Trocateing (v)	eulou (Flow, pla	тр, gas iyi, e	:ic.)	poste	V ID- 3	
Length of Test	Test Tubing Pressure		Casing Pressure			choke Size posted ID-= Choke Size 9-14-90 Gas-MCF GAG OP			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	·····		G25- MCF			
The During Test	On - Bois.		Water - Bors			025-11101	010	DP	
GAS WELL			1				Cong.		
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Sh	ut-in)	Casing Pressure (Shut-in)			Choke Size			
		·							
VL OPERATOR CERTIFIC	ATE OF COM	PLIANCE	<u> </u>			A	D. // C : =		
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved SEP 1 4 1990						
	g		Date	Approve	a	ICT +	- 1000		
PLOCCA DUCKSON Signature				By ORIGINAL SIGNED BY					
Rebecca Dickson Production Analyst Printed Name Title			Title	Title SOPERVISOR, DISTRICT II					
August 23, 1990		-6520 dephose No.	''''			· · · · · · · · · · · · · · · · · · ·			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1.1

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.