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Length of Test Tubing Pressure Casing Pressure Choke Size Pasted JD-3 Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF Yet Mg OP GAS WELL Actual Prod. Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE Ihereby certify that the rules and regulations of the Oil Conservation Oil Conservation Division have been complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature JUN & 8 1991 Hord Name Title Gas - 27 - 91 (915) 685 - 176.1	Date First New Oil Run To Tank	ecovery of total volume of load oil and must Date of Test	be equal to or exceed top allowable.	for this depth or be for full 24 hours.)
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF Getting OP GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Festing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE Ihereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature JUN & 8 1991 Signature By ORIGINAL SIGNED BY MIXE WILLIAMS Title SUPERVISOR, DISTRICT &	Langth of Text			
GAS WELL Case MCF Yearg OP Gas Well Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE Ihereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complice to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature JUN & 8 1991 Signature MIKE WILLIAMS Frided Name (915) 685 1761		Tubing Pressure	Casing Pressure	Chuke Size 7 - 12 - 91
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Festing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature JUN & 8 1991 Lori Lee Agent. Printed Name Title G-27-91 (915) 685 1761	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF /2 ha Dr
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Festing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature JUN & 8 1991 Lori Lee Agent. Printed Name Title G-27-91 (915) 685 1761		1	·	40.70
Festing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature JUN & 8 1991 Lori Lee Agent Printed Name Title G-27-91 (915) 685 1761	Actual Prod. Test - MCF/D	Length of Test	Bble Condensate/hth/CE	
VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature JUN & 8 1991 Jori Lee Agent. Printed Name Title G-27-91 (915) 685 1761		-		Gravity of Condensate
I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature JUN & 8 1991 Lori Lee Agent Printed Name Title G-27-91 (915) 685 1761	lesting Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shui-in)	Choke Size
I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Signature JUN & 8 1991 Lori Lee Agent Printed Name Title G-27-91 (915) 685 1761	VI. OPERATOR CERTIFIC	ATE OF COMPLIANCE		
Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved JUN & 8 1991 Date Approved JUN & 8 1991 By ORIGINAL SIGNED BY Mixe Will IAMS Printed Name Grad 1 Grad 2 Intel Name Grad 1 Grad 1 Grad 1 ORIGINAL SIGNED BY Mixe Will IAMS SUPERVISOR, DISTRICT # Title Date Approved	I hereby certify that the rules and regul:	ations of the Oil Conservation	OIL CONSERVATION DIVISION	
Signature Date Approved JON & B 1001 Jori Lee Agent By ORIGINAL SIGNED BY Printed Name MIXE WILLIAMS SUPERVISOR, DISTRICT # G-27-91 (915) 685 1761 Title	Division have been complied with and the is true and complete to the best of my k	that the information given above mowledge and belief.		
Iori Lee Agent Printed Name Title (2-27-91) (915) 685 1761	\mathcal{L}		Date Approved	
Iori Lee Agent Printed Name Title (2-27-91) (915) 685 1761	<u>Signature</u>		By ORIGINAL S	IGNED BY
(5-27-91) (915) 685 1761 Title	Iori Lee		MIKE WILLI	AMS
Date Telephone No.		(915)685-1761	Title	R, DISTRICT W
	Date	Telephone No.		

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.