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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
NOV 28 1972
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 1287
7. Unit Agreement Name E-1287
8. Farm or Lease Name State C
9. Well No. 8
10. Field and Pool, or Wildcat Artesia-Queen-Grayburg
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well
2. Name of Operator ARWOOD LTD.
3. Address of Operator P.O. Box 8, Loco Hills, New Mexico 88255
4. Location of Well UNIT LETTER H , 1650 FEET FROM THE N LINE AND 990 FEET FROM THE E LINE, SECTION 14 TOWNSHIP 18-S RANGE 28-E NMPM.
15. Elevation (Show whether BF , RP , GR , etc.) 3598

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Converted to producer <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Converted well from injection to producer September 7, 1972.
 Pulled 4 1/2" tension type Baker packer out of 4 1/2" liner
 at 2458'. Ran 2000 Ft. of 2 3/8" EUE tubing with 1 3/4"
 working barrel and plunger, well presently making 160 bbls.
 total fluid (water), no oil. No treatment done on well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>B. D. Hooper</u>	TITLE <u>Supt.</u>	DATE <u>11-27-72</u>
APPROVED BY <u>W. A. Gussett</u>	TITLE <u>WELL AND GAS INSPECTOR</u>	DATE <u>NOV 28 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		