

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	X

Sand Oil Treat.

12-20-1954  
(Date)

Loco Hills N.M.  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Franklin Aston & Fair State 14  
(Company or Operator) (Lease)  
A.J. Smith Drilling Co. Well No. 9 in the S.W. 1/4 S.W. 1/4 of Sec. 14  
(Contractor)  
T. 18S, R. 30-E, NMPM, Artesia Pool, Eddy County.

The Dates of this work were as follows: 12-11- to 12-13- 1954

Notice of intention to do the work (was) (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_,  
(Cross out incorrect words)  
and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Sand oil treated with 10,000 gal. 1 1/2 # sand ~~in~~ from 2480 to 2522' . Break down pressure 2200# treating pressure 1400# final pressure 1000#

Set Dowell plug in 7" pipe at 2326'. pressure tested to 2500# Perforated 2275' to 2285' with 30 holes. Sand oil treated with 10,000 gal. 1 1/2# sand per gal. Break down pressure 1200# treating pressure 1000# final pressure 800#.

Set Dowell plug in 7" pipe at 2249'. pressure tested to 2500#. Perforated 2217' to 2227' with 30 holes. Sand oil treated with 10,000 gal. 1 1/2# sand per gal. Break down pressure 3500# treating pressure 1500# final pressure 1000#.

After well set 16 hrs. drilled out Dowell plugs and cleand well to bottom and ran 2" tubing and swabed treating oil in pit. After the well flowed the flushing oil in tanks ( 600 Bbls.) it flowed 115 bbls. new oil in 10 hrs. no water. shut in casing pressure 600#.

Witnessed by A.J. Smith A.J. Smith Drilling Co. Owner  
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge

Name: R. C. Rogers

Position: Gen. Sup't.

Representing: Franklin Aston & Fair

Address: Box 218 Loco Hills N.M.

(Title)

(Date)