

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLYFranklin Anton & Fair  
(Company or Operator)State 14  
(Lease)

Well No. 9, in S.W. 1/4 of S.W. 1/4, of Sec. 14, T. 10 S., R. 20 E., NMPM.

Pool, Artesia County.

Well is 990 feet from South line and 660 feet from West line

of Section 14. If State Land the Oil and Gas Lease No. is N-1207-1

Drilling Commenced 10-25-54, 19 Drilling was Completed 11-26-54, 19

Name of Drilling Contractor A.J. Smith Drilling Co.

Address Artesia N.M.

Elevation above sea level at Top of Tubing Head 3776'. The information given is to be kept confidential until 19

## OIL SANDS OR ZONES

No. 1, from 2217 to 2227 No. 4, from to

No. 2, from 2270 to 2282 No. 5, from to

No. 3, from 2485 to 2510 Broken No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 290' to 295' feet 40'

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	20 1/2	new	440' 11"	Reg.			
7"	20 1/2	"	2480'	Float		2257-27 2275-85	Treat thru. " "

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10 8	8 5/8"	450	50	Plug.	8.7	100
	7"	2480	100	"	"	"

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated with 10,000 gal. 2227 to 27 with 1 1/2 sand per gal.

" " " " 2275 to 85 " 1 1/2 " " "

" " " " 2485 to 2522 " 1 1/2 " " "

Result of Production Stimulation

Well flowed 115 bbls. oil, in 10 Hrs. no water.

2525

Depth Cleaned Out 2525

ORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from...feet to...feet, and from...feet to...feet.  
Cable tools were used from...feet to...feet, and from...feet to...feet.

PRODUCTION

Put to Producing...12-20-1934..., 19...  
OIL WELL: The production during the first 24 hours was...115 bbls. 10 hrs., barrels of liquid of which...100% was  
was oil; ...% was emulsion; ...% water; and...% was sediment. A.P.I.  
Gravity...33  
GAS WELL: The production during the first 24 hours was...M.C.F. plus...barrels of  
liquid Hydrocarbon: Shut in Pressure...lbs.  
Length of Time Shut in...

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy...	435		T. Devonian...		T. Ojo Alamo...
T. Salt...	435		T. Silurian...		T. Kirtland-Fruitland...
B. Salt...	633		T. Montoya...		T. Farmington...
T. Yates...			T. Simpson...		T. Pictured Cliffs...
T. 7 Rivers...			T. McKee...		T. Menefee...
T. Queen...			T. Ellenburger...		T. Point Lookout...
T. Grayburg...			T. Gr. Wash...		T. Mancos...
T. San Andres...	2522		T. Granite...		T. Dakota...
T. Glorieta...			T. ...		T. Morrison...
T. Drinkard...			T. ...		T. Penn...
T. Tubbs...			T. ...		T. ...
T. Abo...			T. ...		T. ...
T. Penn...			T. ...		T. ...
T. Miss...			T. ...		T. ...

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	25	25	Gyp	2511	2522	11	sandy pink lime
25	70	45	red bed	2522	2525	3	gray lime ( San Andres)
70	100	30	red rock				
100	135	35	gumbo		2525		T.D.
135	210	105	red bed				
210	280	40	shaly				
280	425	145	red bed				
425	435	10	shaly				
435	633	200	salt				
633	1781	1146	shaly				
1781	1805	24	red sand				
1805	1920	115	shaly				
1920	1933	13	lime				
1933	2050	167	shaly & sandy red rock				
2050	2085	35	shaly				
2085	2217	132	lime				
2217	2227	10	oil sand ( 6 gal hr.)				
2227	2278	51	lime				
2278	2282	4	oil sand ( 6 gal. hr.)				
2282	2476	194	lime				
2476	2484	8	"				
2484	2511	27	oil stained sand & sandy lime broken & 1 gal black oil & no water per hr. also estimated 1 million gas per 24 hrs) gas came in at 2486'.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Dec. 20 1934 (Date)  
Company or Operator...Franklin Astor & Fair... Address...Box 218 Love Hills N.M.  
Name...O. C. Rogers... Position or Title...Gen. Supt.