District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

2040 South Pacheco

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			¹ Operator na	ame and Address				0111011		RID Number
	Me	elrose Opera	ating Co.					184860		
P.O. Box 5061 Midland, Texas 79704								³ Reason for Filing Code		
⁴API N	4	(915) 685-1	761					Change of Operator 12-01-99		
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