NO. OF COPIES RECEIVED RCITUEIRTZIQ NEW MEXICO OIL CONSERVATION COMM. Form C-104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE OIL TRANSPORTER AUG 2 1976 OPERATOR PROBATION OFFICE O. C. C. ARTESIA, OFFICE BOYD OPERATING COMPANY

Petroleum Build	ing - Tower Suite,	Roswell, New	Mexico 8820).1	
Reuson(s) for filing (Check proper box)		Other (Plea	zse explain)	.\	
New Well	Change In Transporter of:		e of Operat		
Recompletion	Oil Dry	Gas Effec	tive $8/1/76$	•	
Change in Ownership	Casinghead Gas Cons	densate			
If change of ownership give name and address of previous owner	Murphy Minerals Cor	poration, P.C	Box 2164	Roswell, NM	88201
DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including	: Formation	Kind of Lease		Leasa No.
Lease Name State B		een,Gbr. S.A.	State, Federal or l	Fee State	B-11594
Lecation , P 33	0 Feet From The S	990	Feet From The	E	
Unit Letter;	185	2012	τ	Eddy	
Line of Section 14 Tow	waship 185 Range	ZOE , NMI	PM, I	July	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL	GAS	is to which amicound	conv of this form in	o be sent!
Name of Authorized Transporter of Oil 🖄 or Condensate 🗌 Navajo Crude Oil Purchasing Company			Address (Give address to which approved copy of this form is to be sent) Box 175, Artesia, New Mexico 88210		
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give addres	ss to which approved o	copy of this form is t	o be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 14 18S 28	Is gas actually conne	ected? When		
f this production is commingled with	th that from any other lease or poo	ol, give commingling or	der number: C	т в 89	
COMPLETION DATA Designate Type of Completic	on - (X) Gas Well	New Well Workove	er Deepen Pl	lug Back Same Res	s'v. Diff. Res'v.
Date Spudded	ate Spudded Date Compl. Ready to Prod.		P.	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Cas Pay	T	Tubing Depth	
Perforations			De	epth Casing Shoe	
	THAING CASING A	AND CEMENTING REC	ORD L	<u> </u>	
UOLE SIZE			ISET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DGF 1 F			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be chle for this	ne after recovery of total v a depth or be for full 24 ho	olume of load oil and	must be equal to or	exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (F	low, pump, gas life, e	:c.)	
Length of Test	Tubing Prossurs	Casing Pressure	C	Choke Size	
Actual Prod, During Test	O11 - Bbls.	Water-Bbla.	C	Gas-MCF	
					terrent de la companya de la company
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/M	MCF G	Gravity of Condensatile	
Testing Method (pitot, back pr.)	Tubing Pressure (Shub-la)	Casing Pressure (S)	aut-ia) C	Choke Size	
CERTIFICATE OF COMPLIAN	I.	OII	L CONSERVATI	ON COMMISSIO	N
			NIG 5 1976		10

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE SUPERVISOR, DISTRICT IL This form is to be filed in compliance with RULE 1104. IOPIG. SGD.) TOM BOYD T. M. Boyd (Signature) President (Title) 7/28/76

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. H. III, and VI for changes of cwner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply