Form C-	103
(Revised	3-55)

M	EXICO OIL CONSE SCELLANEOUS R	EPORTS (	ON WELLS		6)
(Submit to appro	priate District Off	ice as per	Commissio	m Rule 110	0)
Company Kers	y & Co. (Addr	ess)			- 
Lease Sheldon	Well No. <b>1</b>	Unit	<u>s 14</u>	T <b>18</b>	R <b>28</b>
Date work performed <b>J</b>	uly 6-15, 1955	POOL	Artesia	•	
This is a Report of (Ch	eck appropriate bl	ock)	Result	of Test of (	Casing Shut-of
Beginning Dri	lling Operations	Ć	I Remedi	al Work	· · · · · · · · · · · · · · · · · · ·
Plugging			Other		
					To cult c

Detailed account of work done, nature and quantity of materials used and results obtained.

Cleaned out well to TD 2556'. Ran Gamma and Neutron log, Perforated 2344 to 2350' with 24 Kone shots, and with 24 E gun bullets. Set Baker bridging plug at 2400'. Fractured well with 10,000 lease oil using viso-frac and 400# Adomite with 7400# sand. Drilled out bridging plug and cleaned well to bottom after fracture.

FILL IN BELOW FOR REMEDIAL WO	RK REPORTS ONLY			
Original Well Data:				
DF Elev. TD 2556 PBD	Prod. Int. 2486-48Comp			
Tbng, Dia. <b>2"</b> Tbng, Depth <b>2489</b>	Oil String Dia 😼 O	il String Depth 2450'		
Perf. Interval (s) none				
Open Hole Interval 2450'-2556'	Producing Formation (s)	Grayburg		
RESULTS OF WORKOVER	BEFO	RE AFTER		
Date of Test	7/10/55	8/1/55		
Oil Production, bbls. per day	30			
Gas Production, Mcf per day				
Water Production, bbls. per day	2	6		
Gas-Oil Ratio, cu. ft. per bbl.	×			
Gas Well Potential, Mcf per day				
Witnessed by Harold Kersey	Kersey & Company			
		(Company)		
	I here certify that th	le information given		
Oil Conservation Commission above is true and complete to the best of my knowledge.				
A share the offer en				
Name L. a. tangon				
Title	Position			
Date	Company Kersey	& Company		

Date