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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>International-Yates</b>				Address <b>P.O. Box 427, Artesia, New Mexico</b>		
Lease <b>State 647</b>	Well No. <b>118</b>	Unit Letter <b>L</b>	Section <b>14</b>	Township <b>18-S</b>	Range <b>28-E</b>	
Date Work Performed <b>1-27 thru 2-5-63</b>	Pool <b>Artesia</b>	County <b>Eddy</b>				

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Cleaned out to total depth of 2546', ran 4 1/2" OD, 10.5 lb. casing as a liner from 2374' to 2546'. Cemented with 35 sacks latex cement. Ran Gamma Ray correlation log. Perfed. as follows: 2341-43', 2345-47', 2349-51', 2465-70', 2496-2501', 2512-17' and 2527-32' with sand jet, 2 holes per ft. Perforations communicated during treatment. Squeezed perforations with 75 sacks cement and .7% Halad 9. Reperforated liner as follows: 2465-70', 2496-2501', 2512-17' and 2527-32' with sand jet, 2 holes per ft. Liner perforations again communicated during sand frac treatment. Ran 7" Halliburton R-3 on 2 3/8" OD tubing, set at 2274'. Started injecting fresh water down tubing below packer 2-5-63.

RECORDED

INDEXED

FILED

Witnessed by <b>Kenneth Ragsdale</b>	Position <b>Dist. Prod. Foreman</b>	Company <b>International-Yates</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potent: MCFPD
Before Workover						
After Workover						

### OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and comp to the best of my knowledge.

Approved by <i>ML Armstrong</i>	Name <i>Jacobs Bender</i>
Title <b>OIL AND GAS INSPECTOR</b>	Position <b>District Engineer</b>
Date <b>MAR 20 1963</b>	Company <b>International-Yates</b>