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	N.	·~~					(Revised 7/1/68) (Form C-106)
			•	173847 & ##1474~~	0.011.00100	DT/1471051 0017	
			NEW MEXICO OIL CONSERVATION COMMISSION				M1331ON
			Santa Fe, New Mexico				
	*				WELL R	ECORD	
			Mail to Distri	ct Office Oil	Conservation Con	mission to which F	orm C-101 was sent no
	╶┼╌╴╎		later than twe	nty days after c	ompletion of well	Follow instructions	in Rules and Regulation
	REA 640 ACRES		of the Commis	sion. Submit in	QUINTUPLICA	1 E.	
LOCAT	E WELL CORREC	Value				State	
	(Com	nany or Operator)				(Lease)	·····
ell No	<b>119</b> 🗸 , i	n	of <sup>1</sup> /4	, of Sec	14 / T	<b>18</b> , R	28 , NMPM
A	rtesia			Pool,	R	ldy	County
ell is	980	feet from	vest	line and	2310	feet from	south lin
Section	Ma	y 21		54	Completed	June 25	, 19 <b>54</b>
illing Com	mencea	<i>c</i> 19. <sup>1</sup>	Watan Theil	the Anne	ig was completed.		
							be kept confidential unt
	ve sea level at 10					Simulation Breen is to	
				SANDS OR Z			
o. 1, from	2458	to	2468	No. 4	ł, from	to	
o. 2, from	2490	to	2500	No. 5	, from	to	
o. 3, from	2520	<b>t</b> o	2530	No. 6	i, from	to	
1 1 3.4-	on rate of water	:		FANT WATER			
						fort	
o. 4, from			to			.fee <b>t.</b>	
			C	ASING RECO	RD		
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	Used	508	<u> </u>			
7	20	Nev	2519				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD Gravity	AMOUNT OF MUD USED
10	8 5/8	508	100	Halliburton		
8	7	2519	100	H		
······································		·				

**RECORD OF PRODUCTION AND STIMULATION** 

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand oiled open hole 2519 to 2550 w/8000 gallons Fameriss oil and 12,000 lbs. sand.

Send oiled thru perforations from 2458 to 2468 w/8000 gallons Femeries oil and 14,000 lbs. sand.

Result of Production Stimulation. Increased from 25 gallons oil an hour to 200 barrels per day

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## CORD OF DRILL-STEM AND SPECIAL TE

	If drill-stem or other special	tests or deviation surveys were	made, submit report on sepa	rate sheet and attach here	<b>to</b>
		TOOLS	USED		
	s were used from				
		PRODU	OTION	· ·	
Put to Prod	June 30	5h			
OIL WELI	L: The production during the	e first 24 hours was	Obarrels of li	quid of which	% was
	was oil;	% was emulsion;	% water; and	% was	sediment. A.P.I.
	Gravity				
GAS WELI		e first 24 hours waslbs.	M.C.F. plus		barrels of
	Time Shut in SE INDICATE BELOW FO		FORMANCE WITH GEOG	RAPHICAL SECTION Northwestern New	-
T. Anhy				Ojo Alamo	
	495		T.	Kirtland-Fruitland	~
	650		Т.	Farmington	
		•	Т.	Pictured Cliffs	
T. 7 River	FS	•	Т.	Menefee	
	1790		Т.	Point Lookout	
-	ırg		т.	Mancos	
T'. San Ar	ndres 2540	T. Granite		Dakota	
	a		Т.	Morrison	
	rd		Т.	Penn	
			т.		
			Т.		
			Т.		
T. Miss		т	<b>T</b> .	······	

## FORMATION RECORD

From		Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 495 650 1798 1822 2100	495 650 1798 1822 2100 2550		Red bed Salt Anhydrite Red sand Anhydrite Lime				
							en e
							/
							2
				La come			
*							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far **June 30, 1954** (Date) as can be determined from available records.

Company or Operator	Malco Resier	Iștes
	les P. An	

Address 314 Carper Bldg., Artesis, Nev Mexico Position or Title. Sec Oper Cossa