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SANTA FF FILE U.S.G.S. LAND OFFICE		M	ISCELL	ANEOU	S REP	ORTS O	COMMISSIO N WELLS amission Rule		FORM C-103 (Rev 3-55)
	n-Yates			Addre	P.C		27, Arte	sia,	New Mexico
Lease State 6	47 Tr	[11 No. 1 119	Unit Letter K	Section 14	Township	18-S	Rang	e 28-E
Bate Fork Perfor	-22, 1962	Pool Artesi	a		(County E	ddy	L	
	·····		REPORT O			te block)			······································
Beginning I Plugging	Drilling Operations		g Test and dial Work	Cement ∫oł	» [Other (E	Explain):		
6-19-62: 6-20-62: 6-21-62:	Gamma Ray Ran 2 7/8" Treated with tubing and j	y Neutron log OD tubing and th 15,000 lbs. packers. OD tubing, st	s. Peri d strado sand a	forated dle pack and 718	interva ters to barrela	al 2352- treat zo s slick	-2360' wit one from water. P	h 2 2352 ullec	ISPF -2360'. 1 2 1/2" OD
		Name cha TERN-YATES to : offective Dec	INTERNAT Ember 31	'IONAL-Y/ 1, 1962			151	96 2	- D
Witnessed by Kenneth R		effective Dec		'IONAL-Y/ 1, 1962		4	151	962	
Witnessed by Kenneth R		effective Dec	ANTERNAT ember 31 Position Product w FOR RE	IONAL-YA 1, 1962 ion For	eman ^C	Company W	$\frac{D. C. D.}{\text{RTESIA, DFFI}}$	962	
Witnessed by Kenneth R D F Elev. Unknown		effective Dec	Position Product W FOR RE ORIGIN	'IONAL-Y/ L, 1962 ion For	eman ^C	Company W	I S 1 TESIA, OFFI Vestern-Y	962 CF	
D F Elev.	T D	FILL IN BELOV	Position Product FOR RE ORIGIN	IONAL-YA J. 1962 ion For MEDIAL V AL WELL I 2551'	eman ^C	Company W PORTS Of Producing Gray	I S 1 TESIA, OFFI Vestern-Y	962 ates Co	mplesian Dare 6-30-54
D F Elev. Unknown Tubing Diameter Perforated Interva	T D 2 3/8 al(s)	FILL IN BELOW	Position Product FOR RE ORIGIN	IONAL-YA J. 1962 ion For MEDIAL V AL WELL I 2551'	eman ^C VORK RE DATA	Company W PORTS Of Producing Gray	Vestern-Y	So2	mplesian Dare 6-30-54
D F Elev. Unknown Tubing Diameter Perforated Interva	T D 2 3/8 al(s) 2, 2458-68	FILL IN BELOV 2551' Tubing Depth 235	Position Product FOR RE ORIGIN	TONAL-YA 1, 1962 Tion For MEDIAL V AL WELL I 2551' Oil Stri	eman ^C VORK RE DATA	Company PORTS ON Producing Gray1 er ion(s)	Vestern-Y	So2	mplesian Dare 6-30-54
D F Elev. Unknown Tubing Diameter Perforated Interva 2352-2360	T D 2 3/8 al(s) 2458-68 ¹ ,	FILL IN BELOV 2551' Tubing Depth 235	ANTERNAT ember 31 Product W FOR RE ORIGIN PBTD 50	TONAL-YA 1, 1962 Tion For MEDIAL V AL WELL I 2551' Oil Stri	eman VORK RE DATA ng Diamet 7 ing Format	Company PORTS ON Producing Gray1 er ion(s)	I S I STESIA, OFFI	So2	mplesian Dare 6-30-54
D F Elev. Unknown Tubing Diameter Perforated Interva 2352 - 2360 Open Hole Interva Test	T D 2 3/8 al(s) 2458-68 ¹ ,	FILL IN BELOV 2551' Tubing Depth 235	ANTERNAT ember 31 Product FOR RE ORIGIN PBTD 50 RESULTS Gas Pro	IONAL-YA J. 1962 ion For MEDIAL V AL WELL I 2551' Oil Stri Produci	eman C VORK RE DATA ng Diamet 7 ing Format KOVER Water Pr	Company PORTS ON Producing Gray1 er ion(s)	I S I STESIA, OFFI	SEF ates Co B Dept 25	mplesian Dare 6-30-54
D F Elev. Unknown Tubing Diameter Perforated Interve 2352-2360 Open Hole Interve Test Before Workover	T D T D 2 3/8 al(s) 2458-68 2519-2551 Date of	FILL IN BELOW 2551' Tubing Depth 235 2490-2500' Oil Production	ANTERNAT ember 31 Product FOR RE ORIGIN PBTD 50 RESULTS Gas Pro MCE	IONAL-YA J. 1962 ion For MEDIAL V AL WELL I 2551' Oil Stri Produci 5 OF WCRI	eman C VORK RE DATA ng Diamet 7 ing Format KOVER Water Pr	Company PORTS ON Producing Gray er cion(s) Gra Gra	D. C. C. TESIA, OFFI Vestern-Y VLY Interval Oil Strin yburg GOR	SEF ates Co B Dept 25	ngolesian Dare 8-30-54 h 19 Gas Well Potential
D F Elev. Unknown Tubing Diameter Perforated Interva 2352-2360 Open Hole Interva Test Before	T D T D 2 3/8 al(s) 2 519-2551 Date of Test	FILL IN BELOV 2551' Tubing Depth 235 2490-2500' Oil Production BPD	ANTERNAT ember 31 Product W FOR RE ORIGIN PBTD 50 RESULTS Gas Pro MCF TS	IONAL-YA I, 1962 ion For MEDIAL V AL WELL I 2551' Oil Stri Produci of WORI oduction FPD STM STM	eman VORK RE DATA ng Diamet 7 ing Format KOVER Water Pr B D C 8 (102	Company W PORTS ON Producing Gray eff cion(s) Gra D Coduction D D Cad wate 1	VI 1 5 1 TESIA, OFFI Vestern-Y VLY Interval Oil Strin yburg GOR Cubic feet/I	962 аtes Со 18 Dept 25	mplezion Dare 6-30-54 19 Gas Well Potential MCFPD
D F Elev. Unknown Tubing Diameter Perforated Interva 2352-2360 Open Hole Interva Test Before Workover After Workover	T D 2 3/8 al(s) 2 3/8 al 2519-2551 Date of Test 6-15-62	FILL IN BELOW 2551' Tubing Depth 235 2490-2500' Oil Production BPD 2 2	ANTERNAT ember 31 Product W FOR RE ORIGIN PBTD 50 RESULTS Gas Pro MCF TS	IONAL-YA J. 1962 ion For MEDIAL V AL WELL I 2551' Oil Stri Produci of WCRI oduction FPD STM STM	eman VORK RE DATA ng Diamet 7 ing Format KOVER Water Pr B B C 8 (102	Company W PORTS ON Producing Gray eff cion(s) Gra D Coduction D D Cad wate 1	Image: Second stress Image: Second stress Interval Oil Strin Oil Strin gourg GOR Cubic feet/I i)	962 аtes Со 18 Dept 25	ngolesian Dare 8-30-54 h 19 Gas Well Potential
D F Elev. Unknown Tubing Diameter Perforated Interva 2352-2360 Open Hole Interva Test Before Workover After Workover	T D 2 3/8 al(s) 2 458-68 Date of Test 6-15-62 6-28-62	Cil Production BPD Cil Production BPD Cil Commission	ANTERNAT ember 31 Product W FOR RE ORIGIN PBTD 50 RESULTS Gas Pro MCF TS	IONAL-YA J. 1962 ion For MEDIAL V AL WELL I 2551' Oil Stri Produci of WCRI oduction FPD STM STM	eman VORK RE DATA ng Diamet 7 ing Format KOVER Water Pr B B C 8 (102 eby certify	Company W PORTS ON Producing Grayl er fin cion(s) Gra coduction P D Coduction P D	Image: Construction of the second	SS2 ates Co Bbl	molection Date 8-30-54 in 19 Gas Well Potential MCFPD e is true and complete
D F Elev. Unknown Tubing Diameter Perforated Interva 2352-2360 Open Hole Interva Test Before Workover After Workover	T D 2 3/8 al(s) 2 458-68 Date of Test 6-15-62 6-28-62	Contractive Dec FILL IN BELOW 2551' Tubing Depth 235 2490-2500' Oil Production BPD 2 10N COMMISSION Strong	ANTERNAT ember 31 Product W FOR RE ORIGIN PBTD 50 RESULTS Gas Pro MCF TS	TONAL-YA J. 1962 ion For MEDIAL V AL WELL I 2551' Oil Stri Oil Stri OIL Stri Produci OF WORL Oduction FPD STM I here to the Name Positi	eman VORK RE DATA ng Diamet 7 ing Format KOVER Water Pr BI C 8 (102 eby certify e best of n	An Company W PORTS ON Producing Gray1 er ion(s) Gra coduction PD Ad wate 1 that the in hy knowledge Coductor	Image: Second stress Image: Second stress Interval Oil Strin Oil Strin gourg GOR Cubic feet/I i)	SS2 ates Co Ig Dept 25 Bb1	Gas Well Potential MCFPD e is true and complete