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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Western-Yates				Address P. O. Box 427, Artesia, New Mexico			
Lease State 647	Well No. 119	Unit Letter K	Section 14	Township 18-S	Range 28-E		
Date Work Performed 6-19 thru 6-22, 1962		Pool Artesia		County Eddy			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input checked="" type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

- 6-19-62: Pulled rods and tubing. Cleaned out to total depth of 2551' with sand pump. Ran Gamma Ray Neutron logs. Perforated interval 2352-2360' with 2 JSPF**
- 6-20-62: Ran 2 7/8" OD tubing and straddle packers to treat zone from 2352-2360'. Treated with 15,000 lbs. sand and 718 barrels slick water. Pulled 2 1/2" OD tubing and packers.**
- 6-21-62: Ran 2 3/8" OD tubing, sucker rods and pump. Returned to producing status.**

Name changed from
WESTERN-YATES to INTERNATIONAL-YATES
effective December 31, 1962

RECEIVED
NOV 15 1962
O. C. C.
ARTESIA, OFFICE

Witnessed by Kenneth Ragdale	Position Production Foreman	Company Western-Yates
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. Unknown	T D 2551'	P B T D 2551'	Producing Interval Grayburg	Completion Date 6-30-54
Tubing Diameter 2 3/8	Tubing Depth 2350	Oil String Diameter 7"	Oil String Depth 2519	
Perforated Interval(s) 2352-2360', 2458-68', 2490-2500'				
Open Hole Interval 2519-2551'		Producing Formation(s) Grayburg		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	6-15-62	2	TSTM	0		
After Workover	6-28-62	2	TSTM	8 (load water)		

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>M. L. Armstrong</i>	Name <i>Jack C. Seidler</i>
Title OIL AND GAS INSPECTOR	Position Assistant Production Superintendent
Date NOV 15 1962	Company Western-Yates