		1 - <sub>10</sub> - 4	
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DISTRIBUTION		SERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
SANTA FE	-	NR ALLOWABLE	Effective 1-1-65
U.S.G.S.			SAS
LAND OFFICE	AUTHORIZATION TO TRANS	ECEIVED	
TRANSPORTER OIL			
GAS		ULIN 1 1965	
OPERATOR D		JUN I 1969	
PRORATION OFFICE		O. C. C.	DEPCO, Inc.
Operator		ARTEBIA, OFFICE	Suite 204
Address		First	National Bank Building
P. 0. Box 427,	Artesia, New Maxico	Other (Please explain) Arte	ssia, New Mexico 88210
Reason(s) for filing (Check proper bo:	c) Change in Transporter of:		
New Well	Oil Dry Gas		
Recompletion Change in Ownership X	Casinghead Gas Condensa	ite 🔲	
If change of ownership give name and address of previous owner	International-Yates, P. 1	0 <u> B<sub>o</sub>x 427, Artesia, N</u>	ew Mexico
I. DESCRIPTION OF WELL AND	LEASE Lease No.   Well No.   Pool Name	, Including Formation	Kind of Lease
Lease Name	+ 1 119 Artes	ia Queen Grayburg SA	State, Federal or Fee State
State 647 Trac			
Unit Letter K ; 19	80 Feet From The West Line	and2310 Feet From	The <u>South</u>
0			ldyCounty
Line of Section 14 T	ownship 18 Range		· · · · · · · · · · · · · · · · · · ·
DECLONATION OF TRANSPOL	RTER OF OHL AND NATURAL GAS		oved copy of this form is to be sent)
Name of Authorized Transporter of C			oved copy of this form to to be comp
Texas New Mexico	Pipe Line Jasinghead Gas 🕵 cr Dry Gas 🗌	Midland, lexas	oved copy of this form is to be sent)
Phillips Petrole	Unit Sec. Twp. Ese.	Odessa, Texas Is gas actually connected?	hen
If well produces oil or liquids, give location of tanks.	14 18 28	Yes	September, 1960
give foculion of tannet	with that from any other lease or pool, g	ive commingling order number:	
If this production is commingled V V. COMPLETION DATA	Oil Well Gas Well	Now Noti Workover Deepen	Plug Back Same Resty, Diff. Resty.
Designate Type of Comple	Oil Well Gas Well	New Well Workever	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Off/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	FOR ALLOWABLE (Test must be af able for this de	ter recovery of total volume of load a	oil and must be equal to or exceed top allou
V. TEST DATA AND REQUEST	FOR ALLOWARDER Trest must be of able for this de	pth or be for full 24 hours) Preducing Method (Flow, pump, gas	life etc.)
OIL WELL Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, gus	
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure		
Actual Pred. During Test	Oll-Bbis.	Water-Bbls.	Gas - MCF
Actual Field, Suring 100.			
l			
GAS WELL	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of lest		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
sources (provide a second s			NATION COMMISSION
VI. CERTIFICATE OF COMPLI	IANCE		VATION COMMISSION
		APPROVED JUN 9	1966
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		mpaum	trong
Commission have been compli- above is true and complete to	ed with and that the micharion given b the best of my knowledge and belief.	DY TIX UVOID	
		TITLE CEL BAD SEC HAT	<b>EP1 </b> A
~		much to be filed	in compliance with RULE 1104.
Church t		If this is a request for allowable for a newly drilled of deepend	
(Signature)		well, this form must be accompanied by 2 this RULE 111.	
District Eng	ineer	All sections of this for	n must be filled out completely for and d wells.
(Title)			
and the former of the second of the	(Date)		I, II, III, and VI for change of condition sporter, or other such change of condition must be filed for each pool in multi-
	• •	Separate Forms C-104	must be mod for sten y th