District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

2040 South Pacheco District IV 2040 South Pacheco, Santa Fe, NM 87505 Santa Fe, NM 87505

35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 46 Test Method 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Griginal Signed By Tim W. Gum District II Supervisor Title: Title: Vice President Approval Date:	.	REQUES	T FOR A	ALLOWAB	SLE A	AND AUT	HORI	ZATIO	ON TO TRA	NICD!	A AIVII	ENDED REPO		
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