,	-	- *					
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DISTRIBUTION		NSERVATION COMMISSION	Form Q=104				
SANTA FE	REQUEST F	OR ALLOWABLE	Superseden Old C-104 and C-110 Effective 1-1-55				
U.S.G.S.		AND ISPORT OIL AND NATURAL (RECEIVED				
LAND OFFICE	AUTHORIZATION TO TRAI		_				
IRANSPORTER OIL GAS			· · · · · · · 1339				
OPERATOR	-		0. C. C.				
Operator			CILLUIA, OFFICE				
DEPCO, Inc.							
Address	$m_{\rm ext} = 79.760$						
800 Central, Odessa Reason(s) for filing (Check proper box		Other (Please explain)					
New Well	Change in Transporter of:						
Recompletion	Oil Dry Gas		:				
Change in Ownership	Casinghead Gas Condens	sate					
If change of ownership give name			-				
and address of previous owner							
. DESCRIPTION OF WELL AND	LEASE		se Lease No.				
Lease Name	Well No. Pool Name, Including Fo.	Carte Tadon					
State 647 AC 71	3 124 Artesia Queen	Grayburg SA Line	iiiiii				
Location I 193	JFeet From TheLine	and 660 Feet From	TheEast				
Unit Letter;;	reerrion inecnie						
Line of Section 14 To	wnship 18 Range	28 , ммрм,	<u>Eddy</u> County				
	TTT OT AND MATURAL CA	-					
Name of Authorized Transporter of OI	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent)				
	pany, Pipe Line Divisio	n <u>Artesia, New Mexi</u>	co				
Name of Authorized Transporter of Ca	isinghead Gas X or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)				
Phillips Petroleum (Corporation	Odessa, Texas	hen				
If well produces oil or liquids,	Unit Sec. Twp. Rge.	in gas actuary commentation	<u>September, 1960</u>				
give location of tanks,	N 15 18 28	Yes					
If this production is commingled w. . COMPLETION DATA	ith that from any other lease or pool, a	give comminging order number.					
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.				
Designate Type of Completi	1	Total Depth	P.B.T.D.				
Date Spudded	Date Compl. Ready to Prod.						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shou				
	TURING CASING AND	CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	TOP ALLOWABLE (Test must be a	fter recovery of total volume of load of	I and must be equal to or exceed top allow				
/. TEST DATA AND REQUEST I OIL WELL	able for this de	pth or be for full 24 hours)					
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lijt, etc.j				
	Tubing Pressure	Casing Pressure	Choke Size				
Length of Test	I multip Fight and						
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MOF				
		<u> </u>					
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Concunsate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choko Sido				
		OIL CONSEDY	ATION COMMISSION				
I. CERTIFICATE OF COMPLIA	NCE		231969				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYOIL AND GAS INSPECTOR					
				\mathcal{A}		TITLE	
				A The and	*	To this is a particulat for all	n compliance with RULE 1104. neights for a newly defined or decreme
(Signature)		If this is a request for allowable for a newly diffied or decremed well, this form must be accompanied by a tebulation of the deviation					
Chief Production Clerk		tests taken on the well in accordance with KULL 111. All pections of this form must be filled out completely for cliow-					
(Title)		able on new and recompleted	wells.				
June 20, 1		well name or number, or transp	II. III, and VI for changed of owner orten or other such change of condition				
(Date)	Separate Forms C-104 m	ust be filed for such pool in multipl				
		completed wells.					