	t					•	
	Unit Letter	J	_ ;	1980	Feet From Th	e South	
	Location State	9 4 /	AL	<u>/12</u>	647	131	
		(1.7	۸.	-, :			
•	DESCRIPTION O	F WE	LL A	ND LI	E ASE Lease No.	Well No. I	
	and address of prev						
	If change of owners						
	Change in Ownership	<u> </u>			Casinghead Go	ıs 🔛	
	Recompletion	\square			Oil	H	
	New Well	\vdash			Change in Tra	nsporter of:	
-							
	Suite 204, First National Bank, Artes Reason(s) for filing (Check proper box)						
	DEPCO, Inc.						
	Operator						
	PRORATION OFFICE						
	OPERATOR		1				
		GAS	1				
	TRANSPORTER	01L	1				
	LAND OFFICE						
	U.S.G.S.				AUTHORIZ	ATION TO	
İ	FILE		1	-			
SANTA FE		17		146	REQ		
Ì	DISTRIBUTION				NE	W MEXICO	
l	NO. OF COPIES RECEIVED		13	ľ			

OIL CONSERVATION COMMISSION EST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AND TRANSPORT OIL AND NATURAL GAS RECEIVED AUG 4 1967 O. C. C. ARTESIA, OFFICE ia, New Mexico 88210
Other (Please explain) Ory Gas Add Account Number to Lease Name Condensate ool Name, Including Formation State, Federal or Fee Artesia Queen Grayburg SA State __ Feet From The ____**Fast**__ _Line and ___<u>1980</u>___ , NMPM, County 28 Eddy I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 🗶 Continental Pipe Line Company
Authorized Transporter of Casinghead Gas (X) or Dry Gas Artesia New Mexico

Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Corporation Twp. Is gas actually connected? Rge. If well produces oil or liquids, give location of tanks. September, 1960 18 _28 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA New Well Workover Plug Back Same Res'v. Diff. Res'v. Oil Well Deepen Gas Well Designate Type of Completion - (X) Date Compl. Ready to Prod. P.B.T.D. Date Spudded Total Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casina Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Gas - MCF Oil-Bbls. Water - Bbls. Actual Prod. During Test **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Choke Size Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure OIL CONSERVATION COMMISSION I. CERTIFICATE OF COMPLIANCE AUG 1 0 1967 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OH AND GAS INSPECTOR TITLE This form is to be filed in compliance with RULE 1104.

D + 0
sustand
(Signature)
District Engineer
(Title)

August 4, 1967

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.