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7-29-69

(Date

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-110 Effective 1-1-65

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED JUL 3 0 1969 Operator Burnham Oil Company / C. C. ARTESIA, OFFICE Address Bex 162, Artesia, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Recompletion Dry Gas from Continental Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Fool Name, Including Formation Kind of Lease Lease No 2 Yates State Artesia State, Federal or Fee B-8196 State Location 1650 Feet From The Unit Letter a. Feet From The **South** Line and West **18**s Range 281 Eddy , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Mavajo Refining Company Pipe Line Division North Freeman Avenue, Artesia, New Mexico Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas 🔣 Phillips Petroleum Company th and Washington, Odessa, Texas If well produces oil or liquids, 7-62 8-60 N 55 18 28 Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well Workover Deepen Same Res'v. Diff. Res'v. Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Casing Pressure Choke Size Tubing Pressure Length of Test Water-Bbls. Gas - MCF Actual Prod. During Test Oil - Bbls. GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OUL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. nesset OIL AND GAS INSPECTOR TITLE . This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.