DISTRIBUTION			T FOR ALLC AND	WABL_	<u>e.</u>	Effective 1-	Old C-104 and C-1 1-65
AND OFFICE I RANSPORTER OIL 1 GAS 1 OPERATOR 1		RIZATION TO TR	R E C E			5	
I. PRORATION OFFICE Operator W. E. Jeffers			4 1 4 F	<u></u>			
Address P. O. Box 65, A Reason(s) for filing (Check prope New Well	rtesia, NM 88 m box)		.eO	Corrections of the contract of	explain)		
Recompletion Change in Ownership	Change In Oil Casinghead	Cansporter of: Dry C Gas Cond	ensate				
If change of ownership give na and address of previous owner	me Burnham O	il Company, 1	Box 162, 4	Artesia	, NM 88210)	
I. DESCRIPTION OF WELL A		tool None, Including	Formation		Kind of Lease		Lease No.
Yates State	3	Artesia			State, Federal or	Fee State	B-8196
Unit Letter N	990 Feet From	The South L	ing and 231	10	Feet From The	West	·
Line of Section 15	Township 185	Pange	28E	, NMPM	Eddy		County
I. DESIGNATION OF TRANSP Name of Authorized Transporter of	PORTER OF OIL A	ND NATURAL G		a address t		copy of this form is	
Nevejo Refining Co Name of Authorized Transporter of Phillips Petroleum	mpany, Pipe Li	L	North Fi Address (Gin	reeman.	Avenue, Art	copy of this form is copy of this form is ashington,	8210 s to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sea, N i L	Twp. Ege. 18 28	Is gas actua DO	lly connecte	d? When		
If this production is commingle . COMPLETION DATA	- 00	other lease or pool Well Grs Well				lug Back ¹ Same R	
Designate Type of Comp Date Spudded	letion = (X) Date Compl. Rep	1	Total Depth			.B.T.D.	Dill. Res.
Elevations (DF, RKB, RT, GR, et		ng Formation	Top Oil/ Gas	Pay	T	ubing Depth	
Perforations					De	epth Casing Shoe	
	TU	BING, CASING, AN	D CEMENTIN	G RECOR	D		
HOLE SIZE	CASING &	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
							·····
• TEST DATA AND REQUES OIL WELL	T FOR ALLOWABI	LE (Test must be able for this d	zfter recovery of epth or be for fi	f total volun ill 24 hours)	ne of load oil and	must be equal to or	exceed top allo
Date First New Oil Run To Tanks	Date of Test		Producing Me	ethod (Flow,	pump, gas lift, et	:c.)	
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test	Oll-Bbis.	On-Etis.		Water-Bois.		Gas - MCF	
GAS WELL		9 0			d		·····
Actual Prod. Test-MCF/D	Langth of Test		Bbls. Conder	nsate/MMCF	Gr	avity of Condensat	•
Testing Method (pitot, back pr.)	Tubing Pressure	(Shut-in)	Casing Press	ure (Shut-	in) Ch	loke Size	
CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION AUG 2 0 1974				
I hereby certify that the rules a Commission have been compli- above is true and complete to	ed with and that the	information given	BY	W.	a. S	essent	
	00		TITLE	OIL AND G	AS INSPECTOR	8	
	Signature) Operator		If this well, this tests takes	is a requi form must n on the w	est for allowable be accompanied ell in accordance	liance with RUL of or a newly drift by a tabulation with RULE 11 of filled out compl	led or deepened of the deviation 1.

6-28-74 (Date)

	tests taken on the well in accordance with RULE 111.						
	All sections of this form must be filled out completely for allow- able on new and recompleted wells.						
	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.						
	Separate Forms C-104 must be filed for each pool in multiply						