| | DISTRIBUTION | 4 | | | |
|---|--|--|--|---|--|
| | SANTA FE | | IL CONSERVATION COMMISSION | Form C-104 Supersedes Old C-104 and C-110 | |
| | FILE | | EST FOR ALLOWABLE AND | Effective 1-1-65 | |
| U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL | | | | | |
| | | | RECEIVED | | |
| | TRANSPORTER | | | JUN 1 1965 | |
| | OPERATOR PRORATION OFFICE | - | ſ | | |
| I. | Cperator | | DEPCO, Inc. | D. C. C. | |
| | | б | Suite 204 | ARTESIA, OFFICE | |
| | Address | | First National Bank Building | | |
| | P. U. BOX 42/, Reason(s) for filing (Check proper box) | Artesia, New Mexico | Artesia, New Mexico 88210 [Cther (Please explain) | | |
| | New Well | / Change in Transporter of: | | | |
| | Recompletion | 0ii 🗌 Di | ry Gas | | |
| | Change in Ownership X | Casinghead Cas | ondensate [] | | |
| | If change of ownership give name and address of previous ownern | ternational-Yates, P | . C. Box 427, Arteis,a, | New Mexico | |
| П. | DESCRIPTION OF WELL AND I | LEASE | 1 Naze, Including Formation | Kind of Lease | |
| | State E-1286 | | tesia Queen Grayburg SA | State, Federal or Fee State | |
| | Location | AI | costa gacon diayoury on | | |
| | Unit Letter;36 | 30 Feet From The North | Line and 4950 Feet F | rom The East | |
| | Line of Section 15 Tow | vnship 18 Range | 28 , №РМ, Ес | ldy County | |
| [11. | DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil | | . GAS Address (Give address to which a | pproved copy of this form is to be sent) | |
| | | | Artesia, New Address (Give address to which a | Artesia, New Mexico Address (Give address to which approved copy of this form is to be sent) | |
| | Phillips Petr | oleum Corporation | Odessa, Texa | When | |
| | If well produces oil or liquids, give location of tanks. | | 28 Yes | September, 1960 | |
| | If this production is commingled wit | ······································ | ocl, give commingling order number: | | |
| | COMPLETION DATA | | | | |
| | Designate Type of Completic | on = (X) | ell New Well Workover Deeper | | |
| | Date Spudded | Date Compl. Ready to Prod. | Tetal Depth | P.B.T.D. | |
| | | | | | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | |
| | Perforquons | | | Depth Casing Shoe | |
| | Feitorations | | | | |
| | TUBING, CASING, AND CELIENTING RECORD | | | | |
| | HOLESIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| | | | | | |
| | | | | | |
| | | | | | |
| v. | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) | | | | |
| | OIL WELL Date First New Cil Run To Tanks | cble for th Date of Test | is depth or be for full 24 hours) Producing Method (Flow, pump, g | as lift. etc.) | |
| | Date First New CIL Han 10 Tanks | | | | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size | |
| | | | | | |
| | Actual Prod. During Test | Oil-Ebla. | Water-Bbls. | Gas - MCF | |
| | | | | | |
| | GAS WELL | Length of Test | Ebis, Condensate/MMCF | Gravity of Condensate | |
| | Actual Prod. Test-MCF/D | Longin of rest | Server Server Server Street | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure | Casing Pressure | Choke Size | |
| VI. | CERTIFICATE OF COMPLIAN | CE | OIL CONSE | SVATION COMMISSION | |
| | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information giver | | ven i MYIII. | menuting | |
| | above is true and complete to the best of my knowledge and belief. | | $et. = EY - \frac{1}{2} \sqrt{2} \sqrt{2} \sqrt{2} \sqrt{2} \sqrt{2} \sqrt{2} \sqrt{2} $ | er | |
| | | | TITLE ONLAND GAS INSI | | |
| | | | This form is to be filed | This form is to be filed in compliance with RULE 1104. | |

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Amster-ling(Signature) District Engimeer (Title) 1.112 / 196 ۰<u>۰</u> ن الاست. م (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Proprete Forms C-104 must be filed for each pool in multiple