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U.S.G.S.		Ī	
LAND OFFICE			
TRANSPORTER	OIL	7	
	GAS	7	Ţ
OPERATOR			
PRORATION OFFICE			T
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE		AND		
U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL C	SASRECELL	
TRANSPORTER OIL			LIVED	
GAS			AUG 4 1967	
PRORATION OFFICE			1967	
Operator			ARTESIA, OFFICE	
DEPCO, Inc.			OFFICE.	
	tional Bank, Artesia, N		<u> </u>	
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)		
Recompletion	Oil Dry Gas	s 🔲 Add Account Num	ber to Lease Name	
Change in Ownership	Casinghead Gas Conden	nsate		
If change of ownership give name				
and address of previous owner	·			
. DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
State 647 AC 713	115 Artesia Queen	Grayburg SA State, Federa	l or Fee Sate 647	
Location Unit Letter 0 : 990	South	2210	m	
	Feet From The South Line	e and 2310 Feet From '	The East	
Line of Section 5 Town	nship 18 Range	28 , NMPM, E	ddy County	
. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro-	ved copy of this form is to be sent)	
Continental Pipe Lin		Artesia, New Mexico Address (Give address to which appro	ved copy of this form is to be sent)	
Phillips Petroleum (Odessa, Texas		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh		
If this production is commingled with		Yes give commingling order number:	September, 1960	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completion		Noizover Beepen	Fing face Counterfee V. Diff. 165 V.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
,			De the Constant Char	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD	<u></u>	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUEST FO	DR ALLOWARIE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas in	jt, etc./	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water-Bbls.	Gas-MCF	
CACWETT				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Company (Charles)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chore Size	
. CERTIFICATE OF COMPLIANC	CE	OIL CONSERVATION COMMISSION		
	A Maria Andrea de Cara	APPROVED AUG 1) [[]()()()()()()()()()()()()()()()()()()(
I hereby certify that the rules and re Commission have been complied w	ith and that the information given	11/12 hs	essett	
above is true and complete to the	pest of my knowledge and belief.	TITLE OIL AND GAS	MSPFCTOR	
		11166		
Justial		If this is a request for allow	compliance with RULE 1104. wable for a newly drilled or deepened	
(Signa	iture)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
District Engineer (Title)		All sections of this form must be filled out completely for allow-		

August 4, 1967 (Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.