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	FILE		1			
	U.S.G.S.					
	LAND OFFICE					
	IRANSPORTER	OIL				
		GAS	,			
ı.	OPERATOR					
	PRORATION OFFICE					
	Operator					
	DEPCO.		, ***			
	Address					
	Suite 204, First					
	Danaga/a\ (a. (:):a.	(CL)				

August 4, 1967

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS RECEIVED				
	TRANSPORTER OIL			PLIVED				
	OPERATOR /			AUG 4 1967				
ı.	PRORATION OFFICE Operator							
	DEPCO, Inc.			ARTEBIA, OFFICE				
	Suite 204. First National Bank, Artesia, New Mexico 88210							
	Reason(s) for filing (Check proper box) Other (Please explain) Other (Please explain)							
	Recompletion	Oil Dry Ga	s Add Account Nu	mber to Lease Name				
	Change in Ownership	Casinghead Gas Conden		/ //				
	If change of ownership give name and address of previous owner		,					
II	DESCRIPTION OF WELL AND	LFASE						
	Lease Name	Well No. Pool Name, Including Fo	State Feder	of or Fee				
	State 647 A	C 712 120 Artesia Queen	Grayburg SA	State 647				
	Unit Letter ; 19	80 Feet From The South Lin	e and <u>660</u> Feet From	The <u>East</u>				
	Line of Section 15 To	ownship 8 Range	28 , NMPM, Eddy	County				
TT	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	\$					
.11.	Name of Authorized Transporter of Of		Address (Give address to which appr	oved copy of this form is to be sent)				
	Texas New Mexico 'Name of Authorized Transporter of Co	Pipe Line Company usinghead Gas X or Dry Gas	Midland Texas Address (Give address to which approved copy of this form is to be sent)					
	Phillips Petroleum Corporation		Odessa Texas Is gas actually connected? When					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Yes Yes	September, 1960				
		ith that from any other lease or pool,						
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations			Depth Casing Shoe				
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Length of Lest	. using . issue						
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF				
			ļ					
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
			Casing Pressure (Shut-in)	Choke Size				
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Control Pressure (Successor)	Choke Size				
VI.	CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION				
	I hereby certify that the rules and	regulations of the Oil Conservation	BY					
	Commission have been complied	with and that the information given ne best of my knowledge and belief.						
	0 - 1			compliance with RULE 1104.				
	Instial	nature)		owable for a newly drilled or deepened panied by a tabulation of the deviation				
	District Engineer		tests taken on the well in acc	ordance with RULE 111. nust be filled out completely for allow wells.				
	· //	Citle)	Il attack many and ecompleted	weile.				

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.