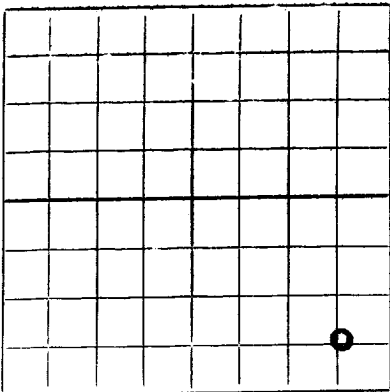


N.

(Revised 7/1/82)  
(Form C-106)



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

**Malco-Resler-Yates** State  
(Company or Operator) (Lease)

Well No. **121**, in **SE**  $\frac{1}{4}$  of **SE**  $\frac{1}{4}$  of Sec. **15**, T. **18**, R. **28**, NMPM.  
**Artesia** Pool, **Eddy** County.

Well is **660** feet from **South** line and **660** feet from **East** line  
of Section **15**. If State Land the Oil and Gas Lease No. is **647**

Drilling Commenced **August 20,** 19 **54** Drilling was Completed **September 22,** 19 **54**

Name of Drilling Contractor **S. P. Yates Drilling Company**  
Address **309 Carper Bldg., Artesia, New Mexico**

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until  
....., 19.....

OIL SANDS OR ZONES

No. 1, from **2229** to **2246** No. 4, from.....to.....  
No. 2, from **2500** to **2525** No. 5, from.....to.....  
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.  
No. 2, from.....to.....feet.  
No. 3, from.....to.....feet.  
No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	New	535	reg.			
5-1/2	14	New	2461	Combination packer shoe		2220-46	to open pay

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8-5/8	535	100	Pump & plug		
8-1/4	5-1/2	2461	100	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**Sand oil with 10,000 gallons Wickett gas oil and 13,000 lbs. sand from 2461' to 2532'**

**Sand oil with 10,000 gallons Wickett gas oil and 12,000 lbs. sand from 2220-46**

Result of Production Stimulation.....

.....Depth Cleaned Out **2532**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.  
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....September 26....., 19.....34.....  
OIL WELL: The production during the first 24 hours was.....300.....barrels of liquid of which.....100.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....36.....  
GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of  
liquid Hydrocarbon. Shut in Pressure.....lbs.  
Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....1795	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	185		Red rock				
185	290		Red rock & sandy				
290	350		Gravel & red sand				
350	365		Anhy. & mud				
365	380		Anhy.				
380	400		gravel & sand				
400	535		red rock				
535	635		salt				
635	1795		Anhy.				
1795	1805		red sand				
1805	1997		Anhy.				
1997	2010		Sandy lime				
2010	2060		Anhy. shale				
2060	2077		Anhy.				
2077	2220		Lime				
2220	2237		sand & lime				
2237	2532		lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 28, 1934  
(Date)

Company or Operator.....Malco-Reeler-Yates.....Address.....314 Carper Bldg., Artesia, N. M.  
Name.....J. P. Kelly.....Position or Title.....Sec. of Operating Committee