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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE **AND**

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED O. C. C. ARTESIA, OFFICE BEPCO, Inc. Suite 204, First National Bank, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

Other (Please explain) New Well Recompletion Oil Dry Gas Add Account Number to Lease Name Change in Ownership Condensate Casinghead Gas If change of ownership give name and address of previous owner \_\_\_ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No State, Federal or Fee
State 647 AC 713 121 Artesia Queen Grayburg SA Location 660 Feet From The **South** Line and 660 Feet From The **Fast** Unit Letter Township Range , NMPM, County Line of Section 18 28 Eddy II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 🗶 Continental Pipe Line Company
Name of Authorized Transporter of Casinghead Gas or Dry Gas Artesia. New Mexico
Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Corporation Twp. Odessa, Texas actually connected? Rge. If well produces oil or liquids, give location of tanks. September, 1960 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Same Res'v. Diff. Res'v. New Well Oil Well Gas Well Designate Type of Completion - (X) Date Compl. Ready to Prod. P.B.T.D. Date Spudded Total Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date of Test Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Choke Size Casing Pressure Length of Test Tubing Pressure Water - Bbls. Gas - MCF Otl-Bbls. Actual Prod. During Test **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION AUG 1 0 1967 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

## VI. CERTIFICATE OF COMPLIANCE

Justinda	
(Signature)	
District Engineer	
August 4, 1967	

(Date)

OIL AND GAS INSPECTOR TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.