SA TAFE / FI E .G.3.	FI E AND AUTHORIZATION TO TRANSPORT OUT AND NATURAL CAR		Supersedes Old C-104 and C-110 Effective 1-1-65
L ID OFFICE			
OPERATOR / PRORATION OFFICE Operator	PRORATION OFFICE OCT 3 1977		• • •
	etroleum Corporation		
207 S. 4 Reason(s) for filing (Check prop	th Street, Artesia, M		
New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry	Gas Construction C	Abandoned
If change of ownership give na and address of previous owner	Depco, Inc 8	00 Central, Odessa,	, Texas 79761
DESCRIPTION OF WELL A	Well No. Pool Name, Including		
State E-1286			Lease Lease No. ederal or Fee State 1286
Unit Letter ;	660 Feet From The North	Line and 660 Feet 7	From The West
Line of Section 15	Township 18s Range	28е , ммрм,	Eddy County
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL (approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be			
If well produces oil or liquids, Unit Sec. Twp. Rgc. Is gas actually connected? When give location of tanks.		<u> </u>	
If this production is commingled COMPLETION DATA	i with that from any other lease or pool	l, give commingling order number:	
Designate Type of Compl	etion - (X)	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top 24/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
· · · · · · · · · · · · · · · · · · ·			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls,	Water - Bbls.	Gan - MCF
GAS WELL			01011
Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Caolog Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED OCT 1 2 1977 BY U. Q. Suesset	
Jon mingon (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Production Superintendent (Title)		All asctions of this form a	ordence with RULE 111.
September 29, 1977 (Dute)		able on new and recompleted y Fill out only Sections I.	wells. II, III, and VI for changes of owner, order, or other much change of condition.
	ł		and a second sec
•			