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NO. OF COPIES RECEIVED	REQUEST FO	ISERVATION COMMISSION DR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1. Effective 1-1-55
U.S.G.S.	AUTHORIZATION TO TRAN		GAS
LAND OFFICE			RECEIVED
CREPATOR			
PRORATION OFFICE	<u> </u>		JUN 1 1966
Operator		DEPCO, Inc. Suite 204	D. C. C.
Address	A	National Bank Building	ARTESIA, OFFICE
P. O. Box 427, Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well Recompletion	Change in Transporter of: Cil Dry Gas		
Change in Ownership	Casinghead Gas 🗌 Condense	ne	
If change of ownership give name and address of previous owner	nternational-Yates, P. C). Box 427, Artesia, N	lew Mexico
DESCRIPTION OF WELL AND I	LEASE Lease No. Well No. Pool Name	, Including Formation	Kind of Lease
Lease Name State E-1286	-	ia Queen Grayburg SA	State, Federal or Fee State
Location	0 Feet From The North Line	and 660 Feet Fro.	m The West
Unit Letter <u> </u>			Eddy County
Line of Section 15 Tow	vnship <u>18</u> Range	28 , NMPM,	Luu y
DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GAS	Address (Give address to which app	proved copy of this form is to be sent)
Continental Name of Authorized Transporter of Cas		Artesia, New	Mexico proved copy of this form is to be sent)
Name of Authorized Transporter of Cas	- low Corporation	Odessa. Texa	5
If well produces oil or liquids,	Uni: Sec. Abandoned	Yes	When September, 1960
give location of tanks.	In the frame my other hands or yook a	ive commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Completion	on - (X) Date Compl. Ready to Prod.	I I Total Depth	P.B.T.D.
Date Spudded			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
Perforations			Depth Casing Shoe
	TUBING, CASING, AND		SACKS CEMENT
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	-		
V. TEST DATA AND REQUEST F	OR ALLOWAELE (Test must be af able for this de	nch or be for full 24 hours)	oil and must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
Length of Test	Tubing Pressure	Casing Prossure	Choke Size
	Oil-Bbls.	Wator - Bbls.	Gas - MCF
Actual Prod. During Test			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
		OIL CONSEF	RVATION COMMISSION
VI. CERTIFICATE OF COMPLIA			JUN 9 1966
I hereby certify that the rules and Commission have been complied	d regulations of the Oil Conservation with and that the information given to best of my knowledge and belief.	APPROVED	7
above is true and complete to t	he best of my knowledge and belief.	NAL AED 232 (D2	
\wedge		TITLE to be filed	in compliance with RULE 1104.
Institu		If this is a request for allowable for a newly drilled or deepen	
(Si District Engi	gnature) neeľ	tests taken on the well in t	m must be filled out completely for all
	Title)	able on new and recompleted wells.	
MATZ 7 1955	(Date)	I wall name or number, or tran	sporten or other such change of condit must be filed for each pool in mult

All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply