	N. 	1						c	Revised 7/1/66 (Form C-105
-0		╺╋┈╍┿╸			NEW ME	KICO OIL CON	SERVATION	COMMISSION	i -10:
						Santa Fe	New Mexico	<b>COMMISSION</b>	
								APR 2	∯err7
						WELL	RECORD		
		ļ						ARTESIA	
				Mail to	District Office,	Oil Conservation (	Commission, to w	hich Form C-101	was sent no
				of the C	ommission. Submi	ter completion of v it in QUINTUPLI	CATE.	ctions in Rules and	d Regulatior
LOCA	AREA 640 AG TE WELL CO	CRES DRRECT	LY						
		(Comp	H. M	c Kinley			Humble Stat	9	
11 No	1	, in	NW	!⁄4 of	W 1/4, of Sec		18	., <sub>R.</sub> 28	, NMPN
			Arte	sia	Pool,		Eddy		Count
1 is	é	660 f	eet from	North	line a	nd	feet fro	west	li
ection	]	.6	If St	ate Land the C	Dil and Gas Lease	No. is			
lling Con	menced	Mar	ch <b>8</b>		, 19. <b>57</b> Di	illing was Complet	ed April	19	, <sub>19</sub> <b>57</b>
ne of Dr	lling Contra	actor	Kers	ey & Compa	ny	·····			
iress			Box	305, Artes	ia, New Mer	100			
vation ab	ove sea level	at Top	of Tubing	g Head		The	information given	is to be kept con	fidential un
	·····			, 19					
					OIL SANDS O	R ZONES			
1, from			to		N	o. 4, from		<b>t</b> o	
								to	
								to	
.,									•••••
				elevation to wl	PORTANT WAT	hole.			
								•••••••••••••••••••••••••••••••••••••••	
-1, 110iii.	÷					······	1001	· · · · · · · · · · · · · · · · · · ·	
<del></del>	1				CASING RE	CORD			
SIZE	WEIG PER F		NEW O USED	AMOU	NT SHOE	F CUT AND PULLED FROM	PERFORATI	ONS PUP	RPOSE
8 5/	3			619	1				
							4		
							1		
				·				¢.	
		1	(	· · · · · · · · · · · · · · · · · · ·		NTING RECORI			
IZE OF HOLE	SIZE OF CASING		HERE	NO. SACKS OF CEMENT	METH USE	D D	MUD GRAVITY	AMOUNT MUD US	
				•••••••••••••••••••••••••••••••••••••••				-	· · · · · ·
		<u> </u> -							
				RECORD (	F PRODUCTIO	N AND STIMUL	MTION	· · ·	
		,	BJ 4L				n na star i fitta da seconda da seconda da seconda de la seconda da seconda da seconda da seconda da seconda d El seconda da seconda d	÷ ۵	
	10 s					Gals. used, interva 10 sacks cem		.)	
					I ATTOR JAN.	8 5/8" casi	trR •		
••••••	Jet	regu.	lation	marker	·····				
•••••									
ult of Pro	duction Stin	nulatior	<b>.</b>						
						· · · · · · · · · · · · · · · · · · ·	Depth Clear	ed Out	

				M AND SPECIAL 1			
I	f drill-stem or other special t	tests or devia	tion surveys wer.	e made, submit report on	separ	ate sheet and attach he	reto
			TOOLS				
Rotary tools w	vere used from	feet to	2561	feet, and from		feet to	fe <b>et</b> .
	re used from						
			PRODU	OTION			
Put to Produc	ing		, 19				
OIL WELL:	The production during the	first 24 hou	rs was	barrels	of liq	uid of which	% was
	was oil;	% was er	nulsion :	% water; an	d	% wa	s sediment. A.P.I.
				· · · · · · · · · · · · · · · · · · ·			
	Gravity				۶.	•	
GAS WELL:	The production during the	first 24 hou	rs was	M.C.F. plus	•••••		barrels of
	liquid Hydrocarbon. Shut i	in Pressuu	lbs			R.	
		. ·			*		
Length of 1	me Shut in	·····		· · · ·			
PLEASE	INDICATE BELOW FOR	RMATION	TOPS (IN CON	FORMANCE WITH G	EOGI		
		tern New M	exico			Northwestern Ne	
•	1				Т.	Ojo Alamo	
T. Salt		T.			Τ.	Kirtland-Fruitland	
B. Salt		T.	· •		Т.	Farmington	
T. Yates		T.	Simpson		Т.	Pictured Cliffs	••••••
T. 7 Rivers		T.	McKee		Т.	Menefee	
T. Queen		T.	Ellenburger		T.	Point Lookout	
T. Grayburg	•	<b>T</b> .	Gr. Wash		Т.	Mancos	
T. San And	res	Т.	Granite		Т.	Dakota	
T. Glorieta		<b>T</b> .	••••••		T.	Morrison	
T. Drinkard		T.			Т.	Penn	
T. Tubbs		т.			Т.	••••••	
T. Abo		т.			Т.	••••••	
T. Penn		Т.			Т.		
T. Miss		Т.			Т.		
			FORMATIC	ON RECORD			

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	20		Caliche	24 <b>07</b> 24 <b>5</b> 3	2453 25 <b>61</b>		White lime Gray lime
20	270		Sand - Red bed	~~~))	2561		T. D. No oil
270	300		Water sand - Anhy		~ /01		
300	410		Anhy - Shale				
410	510		Anhy - Red bed			j.	
510	ó <b>65</b>		Anhy		1 mar	م و بالعام	
665	680		Anhy - Brown lime		CON.		
6 <b>80</b>	735		Anhy & Shale			÷.,	
735	1030		Anhy		E .		
1030	1175		Anhy & Lime				
1175	1185		Brown lime				
1185	1195		Gray lime				
1195	1415		Anhy & lime	1			
1415	1525		Anhy & Shale				
1525	1624		Anhy & Red shale				
1625	1655		Anhy & Red sand				
1655	1665		Red sand				
1665	1820		Anhy & Shale				
1820	1895		Anh <b>y ( sandy)</b>				, <b>1</b>
1895	1905		Pink lime				
1905	1995		Anhy & shale				
1995	2320		Lime				
23 <b>20</b>	2324		Sand			12 million	
2324	2407		Lime & shale			1	

## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator W.H. M= Kenley	
Name Manual Kensen	

arteria, 7 mix	4/29/17
Address Box 305	(Date)
Position or Title.	

والاستفريسي التدائع