	مر	-		<u>_</u>				
NO. OF COPIES RECEIVED	4							
DISTRIBUTION	7	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104						
SANTA FE	1/	REQUEST FOR ALLOWABLE						
FILE	1/-	AND						
U.S.G.S.	TUA L	THORIZATION TO TR	ANSPORT OIL AND N	IATURAL G	AS HINL 1 3 10	۵ 0		
LAND OFFICE	- 				JUN 1 2 19	03		
TRANSPORTER GAS	17	D. C. C.						
PRORATION OFFICE	+							
Operator	WELCH							
	WELCH							
		W - ARTESIA,		210				
Reason(s) for filing (Check prop		ge in Transporter of:	Other (Please	explain)				
New Well Recompletion	Oil	ge in Transporter of: Dry (ags 🗔					
Change in Ownership			ensate					
If change of ownership give n	ame	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1					
and address of previous owner								
II. DESCRIPTION OF WELL. Lease Name WELCH STATE	Well	No. Pool Name, Including ARTESIA	Formation	Kind of Lease State, Federal	STATE	647 No.		
Location		Z ARIBOIA		State, rederdi	or ree	\		
Unit Letter;	330 Feet	From The S	ine and 1650	Feet From T	he E			
Line of Section 16	Township I	.8S Range	28E , NMPM	,	EDDY	County		
II. DESIGNATION OF TRANS Name of Authorized Transporter	SPORTER OF C	or Condensate	Address (Give address)	to which approx	ed copy of this form i	s to be sent)		
NAVAJO REFINING		_	NORTH FREEMA					
Name of Authorized Transporter			Address (Give address					
NONE								
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge. 28	Is gas actually connecte	ed? Whe	n			
If this production is comming	led with that from	m any other lease or poo	1, give commingling order	r number:				
IV. COMPLETION DATA		Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same F	Res'v. Diff. Res'		
Designate Type of Com	ipletion = (X)			<u> </u>		-1		
Date Spudded	Date Com	apl. Ready to Prod.	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR,	etc.; Name of I	Producing Formation	Top Oil/Gas Pay	Top Oil/Gas Pay		Tubing Depth		
Perforations					Depth Casing Shoe			
			NE OFFICIAL DECOM	<u> </u>				
	CAL	TUBING, CASING, A SING & TUBING SIZE	ND CEMENTING RECOR		SACKS C	EMENT		
HOLE SIZE		SING & TOBING SIZE						
					<u>i</u>			
V. TEST DATA AND REQUE	EST FOR ALLO	OWABLE (Test must be	e after recovery of total volu depth or be for full 24 hour.	ime of load oil	and must be equal to	or exceed top allo		
Oll. WELL Date First New Oil Run To Tar	nks Date of T		Producing Method (Flot		ft, etc.)			
Date First New Cit Run 10 1d.	Date of 1							
Length of Test	Length of Test Tubing Pressure		Casing Pressure		Choke Size			
Actual Prod. During Test	Actual Prod. During Test Oil-Bbls.		Water - Bbls.		Gas - MCF			
GAS WELL				. <u> </u>	Ta 15 :			
Actual Prod. Test-MCF/D Length of Te		f Test	Bbls. Condensate/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.	.) Tubing P	Pressure (Shut-in)	Casing Pressure (Shut	:-in)	Choke Size			
	r							

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Grown Formal	
(Signature)	
AGENT	

(Title)

CONSERVATION COMMISSION

OIL '	COMPER	V A 1 10	IA COMMIN	1001014	
PPROVED	JUD!	6 19	SC		9
	7.	17	Chrys		

OIL AND GAS INSPECTOR TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.