		NEW MEX	CICO OIL C	ONSERV	ATION C	COMMISS	ION		FORM C-103 (Rev 3-55)
		MISCE		S REPO	RTSO	N WELL	. S	3	
	(Submit to appro	priate Distric	:t Office a	s per Com	mission R	tule 1106)		
Name of Company		Address P.O. Box 916, Corsigns, Texas							
Lease		1 ×	Well No.	Unit Lette	r Section	Township	Corsicana,	Range	
	Adkim	- <u> </u>	1	7	27	18	-	•	8 <u>x</u>
Date Work Performed 20 May - 26 1	lay	Pool Arte	sia	·		County	ly .		-
			IS A REPORT	OF: (Chec	k appropria	tte block)			
Beginning Drilling	; Operatior	is 🔳 C	Casing XIII and	d Cement Jo	ob [Other	(Explain):		
Detailed account of wo			Remedial Work						
Witnessed by / /	Witnessed by C Position				I	Company			
				sentati		Fred M Allison			
	<u> </u>	FILL IN BE	LOW FOR RI Origin	EMEDIAL		PORTS	DNLY		
D F Elev.	TD		PBTD		67,7				······································
	24	85				Producin	g Interval	Com	pletion Date
Tubing Diameter				75		2402-1	712446-56	1	pletion Date 1 June 59
2"		Tubing Depth		75	ring Diamer	2402-1	7 32446-56 Oil Strin	g Depth	-
Perforated Interval(s)		Tubing Depth 2450	24	75	ring Diamet 53 8	2402-1	7 32446-56 Oil Strin	1	-
	2417;	Tubing Depth	24	Oil Str	53 cing Forma	ter ter	7 32446-56 Oil Strin	g Depth	-
Perforated Interval(s) 2404, - Open Hole Interval	2417;	Tubing Depth 2450	<u> </u>	Oil Str	53n cing Forma San An	ter ter	7 32446-56 Oil Strin	g Depth	-
Perforated Interval(s) 2404 – Open Hole Interval BORE Test Dat Te	e of	Tubing Depth 2450	6. RESULT On Gas Pr	Oil Str	cing Forma San Ar RKOVER Water P	ter ter	7 32446-56 Oil Strin	g Depth 24801	-
Perforated Interval(s) 2404 – Open Hole Interval BORE Tast Dat	e of	Tubing Depth 2450 2446 - 245 Oil Productio	6. RESULT On Gas Pr	Oil Str Oil Str Produce S OF WOR roduction	cing Forma San Ar RKOVER Water P	ter ter	7 12446-56 Oil Strin GOR	g Depth 24801	1 June 59 Gas Well Potential
Perforated Interval(s) 2404 – Open Hole Interval Bothe Test Dat Te	e of	Tubing Depth 2450 2446 - 245 Oil Productio	6. RESULT On Gas Pr	Oil Str Oil Str Produce S OF WOR roduction	cing Forma San Ar RKOVER Water P	ter ter	7 12446-56 Oil Strin GOR	g Depth 24801	1 June 59 Gas Well Potential
Perforated Interval(s) 2404 – Open Hole Interval Before Workover After Workover	e of st	Tubing Depth 2450 2446 - 245 Oil Productio	RESULT on Gas Pr MC	Oil Str Production S OF WOR roduction	cing Forma San Ar RKOVER Water P B	ter ter tion(s) roduction PD	GOR Cubic feet/E	g Depth 24801	Gas Well Potential MCFPD
Perforated Interval(s) 2404 – Open Hole Interval Before Workover After Workover	e of st	Tubing Depth 2450 2446 - 245 Oil Productic BPD	RESULT on Gas Pr MC	Oil Str Production S OF WOR roduction	cing Forma San An RKOVER Water P B reby certify he best of r	ter ter tion(s) roduction PD	GOR Cubic feet/E	g Depth 24801	Gas Well Potential MCFPD
Perforated Interval(s) 2404	e of st	Tubing Depth 2450 2446 - 245 Oil Productic BPD	RESULT on Gas Pr MC	Oil Str Oil Str Product S OF WOR roduction CFPD	cing Forma San An RKOVER Water P B reby certify he best of r	ter ter tion(s) roduction PD	GOR GOR Cubic feet/E	g Depth 24801	1 June 59 Gas Well Potential

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