



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Fred H. Allison

(Company or Operator)

Adkins State

Well No. 1, in SE 1/4 of NE 1/4, of Sec. 17, T. 18 S., R. 28 E., NMPM.

Artesia

Pool,

May

County.

Well is 1900 feet from North line and 1900 feet from West line

of Section 17. If State Land the Oil and Gas Lease No. is

Drilling Commenced 12 April, 1959. Drilling was Completed 18 May, 1959

Name of Drilling Contractor Southwestern Inc.

Address Lovington, New Mexico

Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until

not confidential, 19

OIL SANDS OR ZONES

No. 1, from 2402 to 2417. No. 4, from to

No. 2, from 2446 to 2456. No. 5, from to

No. 3, from to. No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 500 to 505 feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	40	used	240'	Texas			surface
8 5/8"	32	new	510'	Texas	510		water shutoff
5 1/2"	15.5	new	2400'	Fleet		2402-17; 2446-56	oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	10 3/4"	240	50	pump truck		
8"	5 1/2"	2400	100	pump truck		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

perforated 5 1/2" casing from 2402 to 2417 and from 2446 to 2456 with 8 shots per foot and treated bottom zone with 10,000 gallons of refined oil and 25,000 pounds of sand. The upper zone was treated with 10,000 gallons of free acid and 15,000 pounds of sand.

Result of Production Stimulation. Well started 100 barrels of oil per day.

Depth Cleaned Out

RI RD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from...feet to...feet, and from...feet to...feet.
Cable tools were used from...feet to...feet, and from...feet to...feet.

PRODUCTION

Put to Producing...11 June..., 19...99

OIL WELL: The production during the first 24 hours was...53...barrels of liquid of which...100...% was
was oil; ...% was emulsion; ...% water; and...% was sediment. A.P.I.
Gravity...99

GAS WELL: The production during the first 24 hours was...M.C.F. plus...barrels of
liquid Hydrocarbon. Shut in Pressure...lbs.

Length of Time Shut in...

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates. 465	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers. 913	T. McKee.	T. Menefee.
T. Queen. 1535	T. Ellenburger.	T. Point Lookout.
T. Grayburg. 1923	T. Gr. Wash.	T. Mancos.
T. San Andres. 2318	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	53	53	Caliche and red bed	<div>OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE No. Cor Operator State Land U. S. G. S. Transporter File</div>			
53	170	117	red sand and shale				
170	290	80	anhydrite				
290	325	75	brown sand and shale				
325	465	140	anhydrite				
465	490	25	sand				
490	990	100	anhydrite and salt				
990	913	323	brown sand and anhydrite				
913	1535	622	anhydrite and shale				
1535	1923	418	anhydrite, sand and shale				
1923	2318	365	brown lime and gray sand				
2318	2400	82	white lime				
2400	2485	85	gray lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company or Operator...Fred H Allison
Name...

Address...P.O. Box 916, Garfield, Texas
Position or Title...Representative