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NEW MEXICO OIL CONSERVATION COMMISSION

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-9222

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Workover	7. Unit Agreement Name
2. Name of Operator KERSEY & COMPANY	8. Farm or Lease Name Gilmore State
3. Address of Operator P. O. Box 316, Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER N, 660 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 18S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Artesia
15. Elevation (Show whether DF, RT, GR, etc.) 3588 D.F.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Workover <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rather than plug this well we are going to produce it by shutting off the perforations from 2060-2211'. Two squeeze jobs were attempted on these perforations. The first job with 50 sacks of cement decreased the water to 1 gallon every 4 minutes. The second squeeze job with 25 sacks of cement increased the water to 1 gallon/minute. The bridging plug at 2235' is being drilled out. The well will be produced from the Premier at 2250-65' and the Lovington Sand at 2402-14'. A packer will be set at 2225' to shut off the water from the upper perforations. Tubing will be run to 2250'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harold Kersey TITLE Owner DATE 2/6/70

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE FEB 9 1970

CONDITIONS OF APPROVAL, IF ANY: