Distriction PANTAFE LAND UFFICE INAMEPORTER

(Dute)

. OIL CONSERVATION DIVISION P. O. DOX 2011 SANTA FE, NEW MEXICO 87501

RECEIVLD LY

Separate Poins C-104 must be filled for each poil in mul

MAY 23 1984

REQUEST FOR ALLOWABLE

ONA

INTERNATION TO TROPERMENT OF MOLTA FIGORITIA

O. C. D. ARTESIA, OFFICE

PRODATION OFFICE	AUTHORIZATION TO TRAN	'	
Operator			
Collier Energy, Inc.			
P.O. Drawer R		8210	
Reason(s) for filing (Check proper		Other (Please explain	,
N•~ W•II	Chonge in Tronsporter of: Oil X Dry	c., []	
Recompletion Change in Ownership X	Ξ	Sensale .	·
If change of ownership give name and address of previous owner	Collier & Collier P.C). Box 798, Artesia, N.M	. 88210
	n v Cast		
DESCRIPTION OF WELL AN	Well No. Pool Name, Including		i -
Gilmore State	1 Artesia Quee	en Gr. SA Sigte, F	oderol or Foo State L-3852
Location	(()		West
Unit Letter N ;	660 Feel From The South L	ine and <u>1650</u> Feet F	From The West
Line of Section 17	T. mahip 185 Range	28E , NMPM, Edd	dy co-
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Nome of Authorized Transporter of	Cil 🛣 or Condensate 🔲	Address folive Badress to Which	approved copy of this form is to be sent)
KOCH OIL COMPANY Name of Authorized Transporter of	Casinghead Gas or Dry Gas	P. O. Box 1558, Breck	enridge, Texas /6024 approved copy of this form is so be sent
Name of Authorized Transporter of			•
If well produces off or liquids,	Unit Sec. Twp. Rge. Is gas actually connected? When		When.
give location of tanks.	:h: 17:18:28	ho	
If this production is commingled	with that from any other lease or pool	, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	Plug Back Same Res'v. Dill. F
Designate Type of Comple		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Boytin	
Elevations (DF, RKB, RT, CR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoo
	TUBING, CASING, AN	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
TO THE PROVIET	FOR ALLOWARIE Comments	ofter recovery of total volume of load	loil and must be equal to or exceed top
TEST DATA AND REQUEST OIL WELL	able for this d	lench or he for full 24 hours?	_
Date First New Oil Run To Tonks	Dote of Test	Producing Method (Flow, pump. 20	2-15-RY
Length of Test	Tubing Pressure	Casing Piesewe	5-25-84 Choke Size Dg Dp.
Tankin at 1			Gas-MCF
Actual Pred. During Test	Oil-Bbls.	Water-Bbls.	Gus-MCr
GAS WELL		T	Crayity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Concentrate
Teering Method (pitot, back pr.)	Tubing Pressur (Ehnt-in)	Cosing Pressure (Shut-in)	Chote Sixe
		OIL DONICED!	INTION DIVICION
CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION APPROVED MAY 2 4 1984	
the rules and	regulations of the Oll Conservation	APPROVED MAY 2 4	. 1304
Division have been complied with and that the information given obove is true and complete to the best of my knowledge and belief.		.BYORIGINALS	IGNED
		BY LARRY BROOKS	
•		1	
Ciana: Jul		This form is to be filed in compliance with null 1104. If this is a request for allowable for a newly drilled or deer well, this form must be accompanied by a tabulation of the devites taken on the well in accordance with NULL 111.	
May 10, 198	(ide) 34	able on new and recompleted	y till and VI for thengon of o
May 10, 1904		I'll out only Sections I, II, III, and VI for thenges of owell name or number, or transporter, or other such change of conductions.	