

CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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GAS	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PERMITS OFFICE	

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator TOMSCO Energy

Address P.O. BOX 664 ARTESIA, NEW MEXICO 88210

Reason(s) for filing (Check proper box) ☐ New Well ☐ Recompletion ☒ Change in Ownership ☐ Change in Transporter of: Oil ☒ Gas ☐ Dry Gas ☐ Condensate ☐ Other (Please explain)

If change of ownership give name and address of previous owner COLLIER ENERGY P.O. DRAWER R ARTESIA, NEW MEXICO 88210

## DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
<u>GILMORE STATE</u>	<u>1</u>	<u>ARTESIA O.G.SA</u>	State, Federal or Fee <u>STATE</u>	<u>L-3852</u>
Location				
Unit Letter	<u>N</u>	<u>660</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>WEST</u>		
Line of Section	<u>17</u>	T. <u>18S</u> Range <u>28E</u> NMPM, <u>EDDY</u> County		

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>NAVAJO REFINING PIPELINE DIV.</u>	<u>P.O. DRAWER 159 ARTESIA, NEW MEXICO 88210</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? when
	<u>L 17 18 28 NO</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u>Pack ID-3</u>
			<u>5-30-86</u>
			<u>CHG AP</u>

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, test pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Thomas K. Swagg  
(Signature)  
OWNER  
(Title)  
5-7-86  
(Date)

## OIL CONSERVATION DIVISION

APPROVED JUN 2 1986, 19  
Original Signed By  
BY Les A. Clements  
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.