NO. OF COPIES RECEIVED 5			
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE /-		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER GAS		PR	ECEIVED
OPERATOR 2			4005
PRORATION OFFICE			JUL 1 4 1965
Operator	/		
Cities Service O	il Co.		O. C. C.
Address Bax 69 - Hobbs, 1	New Mexico		ARTESIA, OFFICE
Reason(s) for filing (Check proper bo	x)	Other (Please explain)	
New Well	Change in Transporter of:	_ Change in lease	name from State No. 18
Recompletion	Oil Dry G	to State BX No.	. 18
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND	•	Co., Artesia, New Hexico	
Lease Name		ame, Including Formation	Kind of Lease
State BI	18 Ar	tesia (Queen S.A.)	State, Federal or Fee
Location			
Unit Letter;;	Feet From The north Li	ine and 1650 Feet From	n The West
Line of Section 17 , To	ownship 133 Range	23 3 , NMPM,	Eddy County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G.	AS	
Name of Authorized Transporter of O.	il 🔼 or Condensate 🗌	Address (Give address to which app	roved copy of this form is to be sent)
Continental Pipe		Artesia, New Mexico	
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen
give location of tanks. If this production is commingled w	th that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Complet		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spuagea	Date Compi. Ready to Prod.	Total Depth	P.B. 1.D.
Deal	Name of Davidsoin Franchis	T- Oil/C- D-	Tolder Double
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Danfaration		<u> </u>	Death Control
Perforations			Depth Casing Shoe
	TUDING CASING AN	ID CENENTING DECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TOBING SIZE	DEFIRSE	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWARIE (Test must be	after recovery of total values of local a	il and must be equal to or exceed top allow
OIL WELL		after recovery of total volume of load o lepth or be for full 24 hours)	or and must be equal to or exceed top allor
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION	
		APPROVED	
		BY /// Crustreng	
		BY ML armstrong	

District (Clerk

July \$, 1965

TITLE 2116 8118 18 APRIL TOP

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.