## DISTRIBUTION ANTAFE ILE

1.

## NEW MEXICO OIL CONSERVATION C SSION REQUEST FOR ALLOWABLE

Form C-104 nd C-1

	S.G.S.	AUTHORIZATION TO	AND TRANSPORT OIL AND	_	Supersedes Old C-104 and Effective 1-1-65						
	TRANSPORTER OIL /		ECEIVE		L GAS						
1	OPERATOR / DRORATION OFFICE Operator		AUG 26 1977	(51)							
	Paul Slayton O. C. C.										
	P O Box 1936 Roswell, N. Mexico 88201										
	: ew We!l	Reason(s) for filing (Check proper box)  : ew Well									
	Recompletion Change in Ownership XX	Oil Dr Casinghead Gas Co	y Gas								
	If change of ownership give name and address of previous owner	H & S Oil Col 216 Am	er. Home Bldg.	Artesia	a, NMex 88201						
II.	DESCRIPTION OF WELL AND	10/-11 8/-									
ן	West Artesia Grayburg	Unit 19 Artesia-0	Grayburg		ral or Fee State E1820						
	i .	Feet From The North	Line and1650	Feet From	West						
	Line of Section 17 To	ownship 18 Range	28 , NMP1	м, Edd	y County						
Ħ.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL (	GAS								
	Navajo Refining Co.	Pipeline Div.	No. Freeman	⊢Ave. Ar	tesia, N Mex 88201  oved copy of this form is to be sent)						
	If well produces oil or liquids, give location of tanks.	Upit 17° 18° P28	Is gas actually connect	ed? (W)	nen en						
V.	If this production is commingled win COMPLETION DATA	th that from any other lease or poo	1, give commingling orde	r number:							
	Designate Type of Completion	on - (X)	New Well   Workover	Deepen	Plug Back   Same Resty, Diff. Resty						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	1	P.B.T.D.						
ŀ	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth						
	Perforations			· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe						
		TUBING, CASING AN	ID CEMENTING RECOR		Dopar Casing Shoe						
HOLE SIZE		CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT						
F											
- €.	TEST DATA AND REQUEST FO OIL WELL	OR ALLOWABLE (Test must be able for this d	after recovery of total volume epth or be for full 24 hours)	e of load oil o	I and must be equal to or exceed top allowe						
	Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow,		t, etc.)						
1	_ength of Teat	Tubing Pressure	Casing Pressure		Choke Size						
A	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		GGR-MCF						
·											
	AS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		<u> </u>						
-	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Gravity of Condensate						
			Cosing Pressure (Shut-i	(a.	Choke Size						
	ERTIFICATE OF COMPLIANCE		OIL CO	NSERVAT	TION COMMISSION						
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED AUG 3 2 1977 BY Wasself								
		TITLE SUPERV	ISOR, DIS	TRICT, II							
Clerk  (Signature)  Clerk  (Title)  Aug. 24, 1977  (Date)			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.								
									Sanarata From	1.104 S	a filed for each even in multiple