

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088



WELL API NO. 30-015-01898

5. Indicate Type of Lease

State ☒ FEE

6. State Oil & Gas Lease No.

E-1821

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

POWELL STATE

1. Type of Well:

OIL GAS
WELL ☒ WELL OTHER

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th., Artesia, NM 88210

8. Well No.

1

9. Pool Name or Wildcat

QUEEN GRAYBURG SAN ANDRES

4. Well Location

Unit Letter M : 330 Feet From The SOUTH Line and 330 Feet From The WEST Line

Section 17 Township 18S Rang 28E NMPM EDDY COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON ☒
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

YATES PETROLEUM CORPORATION PROPOSES TO PLUG AND ABANDON AS FOLLOWS:

1. MIRU WSU & all safety equipment. No casing recovery will be attempted.
2. RU wireline; TIH w/ gauge ring to 2273'. If gauge ring goes w/ no problem, POH & TIH w/ CIBP. Set 4.5" CIBP @ 2273', TOH. TIH w/ tubing, tag CIBP, load hole w/ plugging mud; keep wellbore loaded w/ mud. Spot a 20 sack Class C cement plug from 1950' to 2273'.
3. TOH w/ tubing; RU wireline to perforate 4-1/2" casing @ 565' w/ 6 holes.
4. TIH w/ wireline, set cement retainer @ 389' - TOH. TIH w/ tubing, load hole w/ plugging mud. ND BOP'S & open all valves on the braiding head. Sting into retainer & establish injection rate. Squeeze w/ 75 sx Class C cement - this should circulate to surface covering the salt section & surface casing shoe. Leave 35' cement on retainer. TOH w/ tubing; WOC.
5. ~~Spot 15 sack Class C cement plug @ surface.~~ Place 60' of cmt inside & outside of Both strings of csg. 0'-60'
6. Remove all surface equipment & weld dry hole marker per regulations.

If the wellbore meets certain requirements such as casing integrity & capacity, it is proposed to place several cubic feet of spent gas treating catalyst in the wellbore & between the cement plugs. Special marking will be placed on dry hole marker to identify this procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Donna Clack* TITLE Regulatory Technician DATE 11/26/02
TYPE OR PRINT NAME DONNA CLACK TELEPHONE NO. 505-748-1471

(This space for State Use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: