	(. . .	CISF	
Submit 5 Copies Appropriate District Office	State o Energy, Minerals and	f New Mexico Natural Resources Department	RECEIVED Form C-104 Revised 1-1-89 See Instructions	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSER	VATION DIVISION	SEP 0 1 1992 See Instructions at Bottom of Page	
DISTRICT II P.O. Drawer DD, Antesia, NM 88210	P.O Santa Fe, New	. Box 2088 Mexico 87504-2088	O. C. D.	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOW	ABLE AND AUTHORIZA		
I. Operator Mack Energy Corpora			Well API No.	
Address P.O. Box 276, Arte	· · · · · · · ·			
Reason(s) for Filing (Check proper box)	Change in Transporter of:	Other (Please explain)		
New Well Recompletion Change in Operator	Oil Dry Gas Caninghead Gas Condensate	Effective 8/1/	/92	
Change III O Manton Card	ob Energy Corporation	, P. O. Drawer 217, 2	Artesia, NM 88210	
II. DESCRIPTION OF WELL Lease Name WEST ARTESIA GRAYBURG	TR. 11 Well No. Pool Name, In	Sluding Formation	Kind of Lease Lease No.	
Location			East from The W Line	
Unit Letter	195	<u>N</u> Line and <u>990</u> 28E NMPM E	DDY County	
Section 17 Townshi	p rouge	, NMTM,		
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil WIW	SPORTER OF OIL AND NA	Address (Give dadress to which the	approved copy of this form is to be sent)	
Name of Authorized Transporter of Casing	thead Gas or Dry Gas	Address (Give address to which a	approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. · Twp. F	ege. Is gas actually connected?	When ?	
If this production is commingled with that is IV. COMPLETION DATA	from any other lease or pool, give comm	ingling order number:	· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completion	Oil Well Gas Wel	I New Well Workover I	Deepen Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		ND CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUES	T FOR ALLOWABLE	nust be equal to or exceed top allowab	le for this depth or be for full 24 hours.)	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,	gas lift, elc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size $9 - 11 - 92$	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCI ²	Gravity of Condensate	
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE		OIL CONSI	OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and believe			SEP 1 1992	
is true and complete to the best of my k	1 Son		IGINAL SIGNED BY KE WILLIAMS	
Signature	Production Clerk	BySt	JPERVISOR, DISTRICT !!	
Rhonda Nelson Printed Name AUG 2 8 19	Title	Title		
Date	Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.