

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON Governor Betty Rivera Cabinet Secretary

Lori Wrotenbery Director Oil Conservation Division

Field Inspection Program "Preserving the Integrity of Our Environment"

09-Aug-02

MACK ENERGY CORP PO BOX 960 ARTESIA NM 88211-0960

Dear Operator:

The following inspection(s) indicate one or more violations as described in the detail section below. The inspection(s) indicates that the well, equipment, location or operational status failed to meet standards of the New Mexico Oil Conservation Division. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section below indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division.

Please notify the proper district office of the Division of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

			INSI	PECTION DETAIL	L SECTION		
WEST ART	TESIA GRAYBU	JRG	UNIT 018	D-17-18S-28E	30-015-01899-00-0	0	······
Date	Type Inspection		Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
08/06/2002	MIT Witnessed	- Br	Gerry Guye	Yes	No	11/9/2002	iGEG0217555388
WEST ART	'ESIA GRAYBU	abov	e ground to facilita	te setting a gauge for m I-7-18S-28E	should be plumbed to the onitoring if necessary. 30-015-02636-00-00		lve
Inspection Date	Type Inspection		Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
08/06/2002	MIT Witnessed	- Br	Gerry Guye	Yes	No	11/9/2002	iGEG0217555372
Comments	on Inspection:	moni	tor the area behind	talled on the area betwee the production casing.	action casing was not cen en the surface and produ This valve should be plu ge for monitoring if neces	ction casing in or imbed to the surfa	der to

Inspection		IRG I		001C-8-18S-28E	30-015-02645-00-0(*Significant) Corrective	
Date	Type Inspection	_	Inspector	Violation?	Non-Compliance?	Action Due By:	Inspection No.
08/06/2002	MIT Witnessed	- Br	Gerry Guye	Yes	No	11/9/2002	iGEG0217555374
	on Inspection:	valve area l above	be installed on the behind the product ground to facilitate	e area between the surfa ion casing. This valve s te setting a gauge for m	was not cemented to surfa ce and production casing should be plumbed to the onitoring if necessary.	in order to monit	tor the
	ESIA GRAYBU	IRG I	UNIT TRACT 1	004E-8-18S-28E	30-015-02648-00-00)	
Inspection Date	Type Inspection		Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
08/06/2002	MIT Witnessed	- Br	Gerry Guye	Yes	No	11/9/2002	iGEG0217555377
	ESIA GRAYBU	above	e ground to facilita	te setting a gauge for m 017L-8-18S-28E	should be plumbed to the onitoring if necessary. 30-015-02649-00-00		ve
Inspection Date	Type Inspection		Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
08/06/2002	MIT Witnessed	- Br	Gerry Guye	Yes	No	11/9/2002	iGEG0217555386
	ESIA GRAYBU	valve area t above	be installed on the behind the product ground to facilita	e area between the surface	vas not cemented to surfa ce and production casing hould be plumbed to the onitoring if necessary. 30-015-02655-00-00	in order to monit surface with a val	or the
Inspection Date	Type Inspection		Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
08/06/2002	MIT Witnessed	- Br	Gerry Guye	Yes	No	11/9/2002	iGEG0217555382
	on Inspection:	valve area b above	be installed on the ehind the product ground to facilita	area between the surfac on casing. This valve s re setting a gauge for mo	vas not cemented to surfa ce and production casing hould be plumbed to the onitoring if necessary.	in order to monit	a or the
WEST ART Inspection	ESIA GRAYBU	RGU	NIT TRACT 1	00(G-8-18S-28E	30-015-10328-00-00		
Date	Type Inspection		Inspector	Violation?	*Significant Non-Compliance?	Corrective Action Due By:	Inspection No.
08/06/2002	MIT Witnessed	- Br	Gerry Guye	Yes	No	11/9/2002	iGEG0217555380
Comments o		valve area b	be installed on the ehind the producti	area between the surfac	vas not cemented to surfa- e and production casing hould be plumbed to the sonitoring if necessary.	in order to monite	or the

Thank you for your prompt attention to this matter and your efforts in helping to protect our environment and the infrastructure of the oil and gas industry.

Sincerely,

Oil Conservation Division, District II

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data. *Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.