	4 m			r-4	
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DISTRIBUTION	NEWNEYLOO	**************************************	s. ,		
SANTA FE		CONSERVATION COMMITTEE FOR ALLOWABLE		Form C-104	d C-104 and C-1.
FILE		AND	*	Effective 1-1-	55
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND	NATURAL G	& ECEIN	/ E m
LAND OFFICE			f		
YHANSPORTER GAS				P DEC 1 4 19	70
OPERATOR 2			C		/ U
PRORATION OFFICE			······································	ii r	
Operator REMIDA OIL & GAS COMPA	NV /			RTESIA, OFFIC	76
Address					
Box 524 Midland, Tex	as 79701				
Reason(s) for filing (Check proper box)	<u> </u>	Other (Pleas	se explain)		
New Well	Change in Transporter of:	Chang	e Name of	Company	
Recompletion	Oil Dry Go			_	
Change in Ownership	Casinghead Gas Conde	nsate			· · · · · · · · · · · · · · · · · · ·
If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LE	Well No. Pool Name, Including F	ormation	Kind of Lease		Lease No.
	1 Artesia Que	en Grayburg	State, Federal	or Fee State	
Location	\$\$ • \$	***			
Unit Letter A ; 330	Feet From The North Lir	ne and <u>990</u>	Feet From T	he East	
Line of Section 17 Towns	hip 18 Range	28 , NMPI	M, Edd	Ø	County
III. DESIGNATION OF TRANSPORTE					· · · · · · · · · · · · · · · · · · ·
Name of Authorized Transporter of Oil	-			ed copy of this form is	•
Name of Authorized Transporter of Casinghead Gas or Dry Gas		North Freeman Ave - Artésia, N.M. 88210 Address (Give address to which approved copy of this form is to be sent)			. 88210
Neme of Authorized Francisco of October	,, o				,
If well produces oil or liquids,	nit Sec. Twp. Rge.	Is gas actually connec	ted? Whe	n	
give location of tanks.	D 20 18 28	NO		· · · · · · · · · · · · · · · · · · ·	
If this production is commingled with	that from any other lease or pool,	give commingling orde	er number:		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	s'v. Diff. Res'v.
Designate Type of Completion	– (X)		; ;	! !	, ,
Date Spudded D	ate Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.) N	ame of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Districtions (Dz., RRB, RT, GR, etc.)	ame or , rounding : ermaner	, , , , , , , , , , , , , , , , , , , ,			
Perforations				Depth Casing Shoe	
	TUBING, CASING, AND			1	
HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEMENT	
V. TEST DATA AND REQUEST FOR		fter recovery of total voi		and must be equal to or	exceed top allow
OII. WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hour Producing Method (Flo		. etc.)	
Date First New Oil Ruit 10 Tunks	2.0 0. 1001		, p,		
Length of Test T	ubing Pressure	Casing Pressure		Choke Size	
				Can-MCE	
Actual Prod. During Test	il - Bbls.	Water - Bbls.		Gas - MCF	
				<u> </u>	
GAS WELL					
	ength of Test	Bbls. Condensate/MMC	CF .	Gravity of Condensate	
		Control Day of Art		Choke Size	
Testing Method (pitot, back pr.)	ubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size	
		1	CONSERVA	TION COMMISSIO	NI
VI. CERTIFICATE OF COMPLIANCE		ll OIL	DECOS	TION COMMISSIO	N
I hereby certify that the rules and reg	ulations of the Oil Conservation	APPROVED			19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By W. G. Gressett			
above is true and complete to the b	o. mj snomiouge and Delich		IL AND GAS	NSPECTOR	
2	di.	==			
Of Chamber				ompliance with RULI	
(Signatur			it be accompan	able for a newly drill ited by a tabulation o	of the deviation
Agent	~/	tests taken on the	well in accord	iance with RULE 11	1.
(Title)		All sections o	f this form muse ecompleted we	it be filled out compli ils.	erath tot attom-
December 7, 1970		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
(Date)		well name or number	er, or transporte	on other such chan	- or conditions