NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE /		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE		=	EEEEVVO
TRANSPORTER OIL / GAS		300	
OPERATOR 2,			2 11 1 2 1 1 1 1 9 1 1 1 1 1 1 1 1 1 1 1
PRORATION OFFICE			3 3 62 7
Operator			
Ralph Nix			
P. O. Box 617	,Artesia, New Mexico		
Reason(s) for filing (Check proper	•	Other (Please explain)	
New Well X Ke-Em	Change in Transporter of:		
Recompletion	/ Oil Dry G	Gas	
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give nam and address of previous owner _	e		
. DESCRIPTION OF WELL AN	Well No. Pool Name, Including	Formation Kind of Lea	se Lease No.
Signal State	2 Artesia	State, Feder	al or Fee State E-7179
Location	1 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3		
Unit Letter / E ;	2390 Feet From The North Li	ine and 1050 Feet From	The West
Line of Section 17	Township 18 Range	28 , NMPM,	Eddy County
			a de de y
. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G		tale to be be
Name of Authorized Transporter of		Address (Give address to which appr	
Scurlock Oil Com		202 Mid America T	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
			hen
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 17 18 28		
If this production is commingled. COMPLETION DATA	with that from any other lease or pool		
Designate Type of Compl	etion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-14-69	7-1-69	2165'	
Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	Tubing Depth
3610 G.L.		2140	2110'
Perforations		1 33.43	Depth Casing Shoe
CH 1883 - 21	165		1883'
		ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12½"	8 5/8"	209.101	
10"	1 7	4031	
811	42"	1883 *	100
	2" upset	2110'	<u> </u>
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this a	after recovery of total volume of load oi lepth or be for full 24 hours)	l and must be equal to or exceed top allou
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
7-1-69	7-269	Flow	, <u>, </u>
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
1 " -	_		No No
24 hours Actual Prod. During Test	Oui-Bbls.	Water-Bbls.	Gas-MCF
Actual Frod. During 1 est		1 2	too small to meas.
<u> </u>	60	<u> </u>	LOU SMALL CO Meas.
CAS WELL			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condengate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
CERTIFICATE OF COMPLI	ANUSE		
. CERTIFICATE OF COMPLI	ANCE		
I. CERTIFICATE OF COMPLI			
I hereby certify that the rules a	ANCE nd regulations of the Oil Conservation ed with and that the information given	APPROVED	7 1969

OIL AND GAS INSPECTOR TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.