BTATE OF NEW MEXICO					forn C- Bevised	104 10-1-78
00. 00 (00000 0000000000000000000000000						
LAND GPP ICE	5	REQUEST FOR	R ALLOWABLE			
InANSPONTEN OIL OPENATION //	AUTHORIZATIO		ND PORT OIL AND NATU	JRAL GAS		
Tomsco	Evergy				`	
P. D. BOX (, 01	Nom	D	· · · · ·		
Reeson(s) for filing (Check pro	per boaj		EXILO 8821D Other (Pleas	e esplainj		
New Well Recompletion	Change in Trenspo Oil					
Change in Ownership	Casinghead Gas [Condens	sate			
I change of ownership give r and address of previous owne	Collier Energy	gy, Inc.	, P.O. Drawer	<u> </u>	rtesia, N. M. 8	8210
DESCRIPTION OF WELL			· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	
GRARIDGE ST	ATE 4 ART		SA	Kind of Leas State, Federa	al or Fee STATE	Losso No. 647-18
Location					()~~	
Unil Letter;_	2390 Feet From The 5		_	_ Feel From	The WEST	
Line of Section 17	T. mahip 185	Range .	2 <i>8E</i> , NMPM	. <u>E</u> bb	y	County
DESIGNATION OF TRANS				a which appro	ved copy of this form is t	a be sens)
NAVAJO REFINING	PIPELINE DIV.		•	••	TESIA N. M. 8 ved copy of this form is s	•
Name of Authorized Transporter	of Casinghead Gas 🛄 🛛 of Dry	Gas 🗌 🕴	Käärens (Give address s	o which appro	ved copy of this f orm is t	e be sent)
if well produces oil or liquide, give location of tanks.	Unit Sec. Twp.	2	Is gas octually connecte	d? jWho B	PA	
If this production is commingle COMPLETION DATA	ed with that from any other le	ase or pool, gi	ive commingling order	numberi	······································	
Designate Type of Comp	letion - (X)	Gas Well	New Well 1 Workover	I Deepen	Plug Back Same Res	V. DUL Res'v
Date Spudded	Date Compl. Ready to Pro	.i	Total Depth	.4	P.B.T.D.	
Elevelions (DF, RKB, RT, GR, e	sc.j Name of Producing Forma	nion 7	Fop Oil/Gas Pay		Tubing Depth	
Perforations	I				Depth Casing Shee	
· •·	TUBING C	ASING AND C	EMENTING RECORD	·····	<u> </u>	<u></u>
HOLE SIZE	CASING & TUBIN		DEPTH SE		SACKS CEM	and the second se
					Past ID-	
					5-30-86 Che 00	
TEST DATA AND REQUES	b	le for this depth	or be for full 24 hours)	-	nd must be equal to or es	ceed top allow
Date First New Oil Run To Tanks	Date of Test		roducing Method (Flow.	pump, 203 44)4	, «««	
Length of Test	Tubing Pressure	C	asing Pressure		Choke Size	
Actual Pred. During Test	Oil-Bbis.	We	mer-Bbis.		Gas-MCF	
i 		. <u> </u>				
GAS WELL Actual Pred. Tool-MCF/D	Length of Test	Br	Ns. Condensate/MMCF		Gravity of Contonents	
	Tables Development	·			Chaba Stan	
Teeling Method (pures, back pr.)	Tubing Pressure (Shut-in		ising Pressure (Shut-Li	•,	Choke Sise	
CERTIFICATE OF COMPLIA	INCE				DN DIVISION	
hereby certify that the rules ar		aniterior II	PPROVEDJ Original Sig	UN 3 19	186 11	
ivision have been complied w bave is true and complete to	the best of my knowledge ar	id belief. B	Y <u>Les A. Cle</u>	ments		
•		T	ITLE Supervisor [<u> </u>
Thomas K. Sugar			This form is to be filed in compliance with RULE 1164. If this is a request for sliowable for a newly drilled or despense			
(S	(helive)		ell, this form must be note taken on the well	accompanie 1 in accorda	nd by a tabulation of t nco with MULE 111.	he deviation
риннор Орераток 5-7-86	Tulej	II	All sections of this ble on new and recom	s form must	be filled out complete	ly for allow-
5-7-86	(Date)	11	Fill out only Bec	1008 T 11.	II, and VI for change or other such change	a of owner, of condition.
	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	11 -				A