

FORM 07-100
 Supersedes Old C-101 and C-102
 Effective 1-1-65

RECEIVED FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
 RECEIVED

SEP 29 1977

Ing

OPERATOR **Collier & Collier** ☒ **O.C.C. ARTESIA, OFFICE**

Address **P. O. Box 798 Artesia, NM 88210**

Reason(s) for filing (check proper box)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☒

Other (Please explain) *** SEE BACKSIDE**

(change of ownership give name and address of previous owner) **David C. Collier P.O.Box 798 Artesia, NM**

DESCRIPTION OF WELL AND LEASE

Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
6	Artesia Q-G-SA	State, Artesia	647

Location **Adkins Williams St.**

Unit Letter **0** : **1180** Feet From The **South** Line and **1595.1** Feet From The **East**

Line of Section **17** Township **18S** Range **28E** **EDDM** **Eddy** County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐

Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

Is gas actually connected? ☐ When

If well produces oil or liquids, give location of tanks.

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest.	Full Re.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, R&B, RT, CR, etc.)	Location of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Flowing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

Posted 10-3-77
change 10-14-77

GAS WELL

301245A9 44

12/16/84 PRESSURE TEST. WITNESSED BY LEB.

- 1.) RIH W/TBG & PKR. SET PKR. @ 1904'
- 2.) LOAD HOLE W/ 35 Bbls. FW & CORROSIVE INHIBITOR. PRESSURED UP TO 500 PSI AFTER PACKING WH OFF. ST 30 MIN PSI HELD AT 500#. TEST OK.