DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.		AND ANSPORT OIL AND NATURAL	
LAND OFFICE			_ GAS
TRANSPORTER OIL GAS		ECEIVED BY	
OPERATOR		111 14 1096	
PRORATION OFFICE Operator	<u> </u>	UL 14 1986	<u></u>
Collier and Co	ollier	O. C. D.	
P. O. Box 481, Reason(s) for filing (Check proper bo		BRESIA- OARICE	
New We!!	Change in Transporter of:	Other (Please explain)	
Recompletion	Oll Dry G	as 🗍	
Change in Ownership	Casinghead Gas 🗌 Conde	nsate	
26 -1	Collier Energy, Inc	R	
If change of ownership give name and address of previous owner	Morexco, InC, P. O.	. Box 481, Artesia,	NM 88210
DESCRIPTION OF WELL AND	LEASE	ormation Kind of Le	
Adkins-William			Louis not
Location	Sall o Janana Astriba		eral or Fee State 647
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Unit Letter;;	reet rom TheLi	ne and 1993.1 Feet Fro	m The
Line of Section 17 To	www.ship 185 Range	28E , NMPM.	Eddy County
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DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS	
Name of Authorized Transporter of O.			proved copy of this form is to be sent;
Injection Well			
Name of Authorized Transporter of C	asinghead Gas 🔲 or Dry Gas 🦲	Address (Give address to which app	proved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	When
give location of tanks.			
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	······································	Brie eenmingring order Hamberi	
Designate Trans of Complete	Oil Well Gas Well	New Well Workover Deepen	
		4 1 1	Plug Back Same Restv. Diff. Restv.
Designate Type of Completi	on = (X)		Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready tg Prod.	Total Depth	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready tg Prod.	Total Depth	P.B.T.D.
	Date Compl. Ready to Prod.		
Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready tg Prod.	Total Depth	P.B.T.D. Tubing Depth
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod.	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
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