District in \overline{V} BANTAFE F 11. F U.B.U.B. LAND OFFICE OIL V TRANSPORTER OFERATION PADRATION OFFICE

OIL CONSERVATION DIVISION P. O. DOX 2011 SANTA FE, NEW MEXICO 87501

RECEIVED BY MAY 23 1984 O. C. D.

REQUEST FOR ALLOWABLE AND ARTESIA, OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL Operator Collier Energy; Inc. 88210 Artesia, New Mexico P.O. Drawer R Reoson(s) for liling (Check proper box) Other (Please explain) Change in Transporter of: New Well \mathbf{X} Dry Cas Oil Recompletion Condensale Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ P.O. Box 798, Artesia, N.M. 88210 Collier & Collier DESCRIPTION OF WELL AND LEASE.
| Well No. | Pool Name, Including Formation Kind of Lease 647 State, Federal or Fee State Artesia Q-GR-SA #2 Welch State Location Feet From The South Line and 1570 Feet From The 2390 Eddy Cos 28e , NMPM, Range T. mahlp 18s 17 Nome of Authorized Transporter of Oil AND NATURAL GAS Addiess (Give address to which approved copy of this form is to be sent) O. Box 1558, Breckenridge, Texas 76024 KOCH OIL COMPANY Address (Cive address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas When. Is gas octually connected? Sec. Roe. Unit TTwp. If well produces off or liquids, give location of tanks. 1.0 28 18 17 If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Dill. I COMPLETION DATA Plug Back Gas Well New Well Workever Oil Well Designate Type of Completion - (X) P.B.T.D. Total Dopth Date Compl. Ready to Prod. Tubing Depth Top Oll/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, CR, etc.) Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed togable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE Post D-3 OIL WELL Producing Method (Flow, pump, cos lift, etc.) Dete of Test Date First New Oil Run To Tanks 75-84 Chole Size cha. Op. Casing Pressure Tubing Pressure Length of Test Cos - MCI Water - Bbls. Oll-Bbla. Actual Pred. During Test GAS HELL Cravity of Condensale Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Chote Size Cosing Pressue (Shut-in) Tubing Piesewe (Ehnt-in) Testing Method (pitot, back pr.) OIL CONSERVATION DIVISION CERTIFICATE OF COMPLIANCE APPROVED MAY 2 4 1984 I hereby certify that the rules and regulations of the Oll Conservation ORIGINAL SIGNED

Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Production Clerk (Title)

May 10, 1984 (Dole)

GEOLOGIST - NMOCD TITLE ...

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or dee well, this form must be accompanied by a tabulation of the device telen on the well in accordance with NULK 111.

All sections of this form must be filled out completely for able on new and recompleted wells,

Fill out only Sections I, II, III, and VI for changes of call name or number, or transporter, or other such change of conc

Separate Poins C-104 must be filled for each poul in in-